Attachment F

Federal Aviation Administration Coordination

Technically Complete, March 11, 2016

U.S. Department
of Transportation
**Federal Aviation
Administration**

Airports Division
Southwest Region
Arkansas, Louisiana,
New Mexico, Oklahoma,
Texas

2601 Meacham Boulevard
Fort Worth, Texas 76137

May 25, 2011

Mr. James R. Neyens, P.E.
Project Manager
TRC
505 East Huntland Drive
Suite 250
Austin, TX 78752

Dear Mr. Neyens:

This is in response to your letter of May 11, 2011, regarding the proposed new municipal solid waste facility, Pescadito Environmental Research Center, in Webb County, Texas. Based on the information provided, there are no public use airports within a 5 mile radius of the proposed facility. We have no objection to the proposal from the standpoint of potential bird hazards to aircraft.

This site has been assigned our File No. 2011-009TX. Please refer to this number in any future correspondence regarding this site. Thank you for coordinating the project with us.

If you have any questions, please call me at (817) 222-5656.

Sincerely,

Faye Nedderman
Executive Technical Assistant

Technically Complete, March 11, 2016

Attachment G

100-Year Floodplain Coordination

Technically Complete, March 11, 2016

TRC

505 East Huntland Drive
Suite 250
Austin, TX 78752

512.329.6080 PHONE
512.329.8750 FAX

www.TRCsolutions.com

September 9, 2011

Rhonda Tiffin
Director of Planning
Webb County
1110 Washington St., Suite 302
Laredo, TX 78040

Re: Conditional Letter of Map Revision for San Juanito Creek Tributary
Communities: Webb County
Community No.: 481059

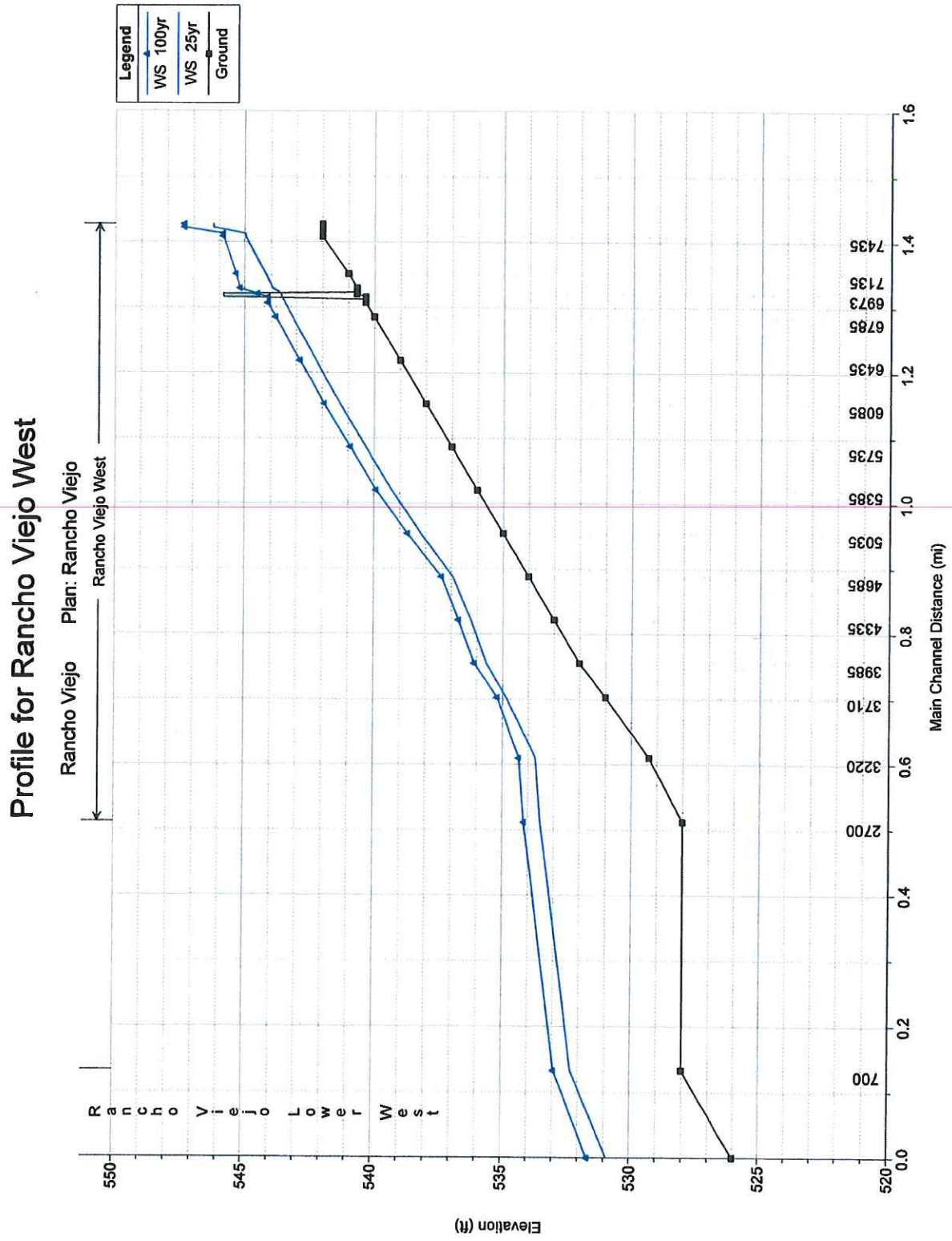
Dear Ms. Tiffin:

Please find enclosed one draft copy of the Conditional Letter of Map Revision submission for the Pescadito Environmental Resource Center. We are still working on a few items that will be required for the actual submission to FEMA. However, the lack of those items in this draft should not affect your ability to properly perform your review. For example, we are waiting for the final ESA Compliance Determination for the site. This document is required by FEMA for them to initiate their review. We would like to work with you in the interim to address any concerns you have with our analyses. The goal is to have all issues addressed by the time the final clearance is received for the project.

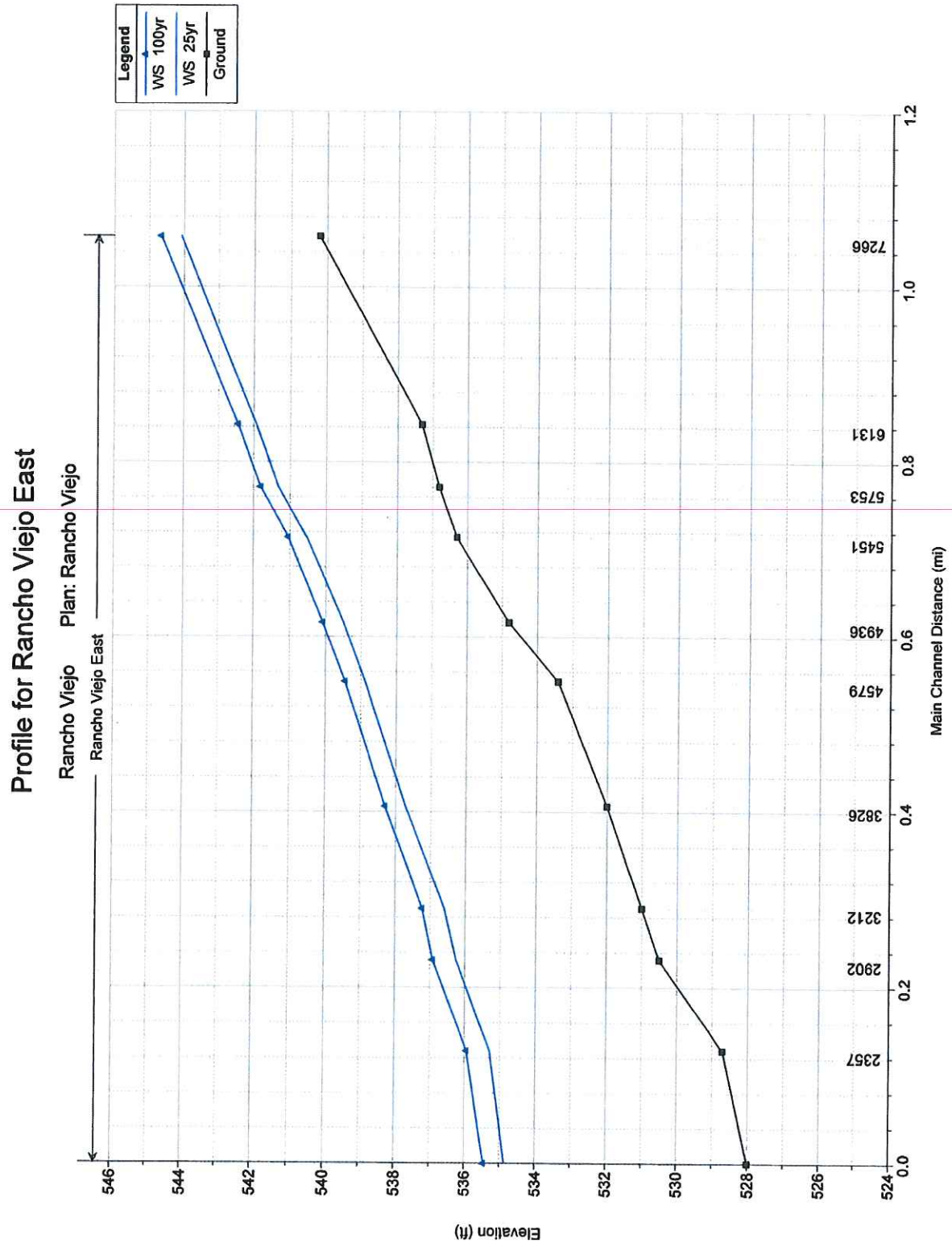
Please do not hesitate to contact me should you or your staff have any questions regarding the draft submission. I may be reached at either my office at (512) 684-3346 or by cell phone at (512) 497-9166. I look forward to working with you on this project.

Sincerely,

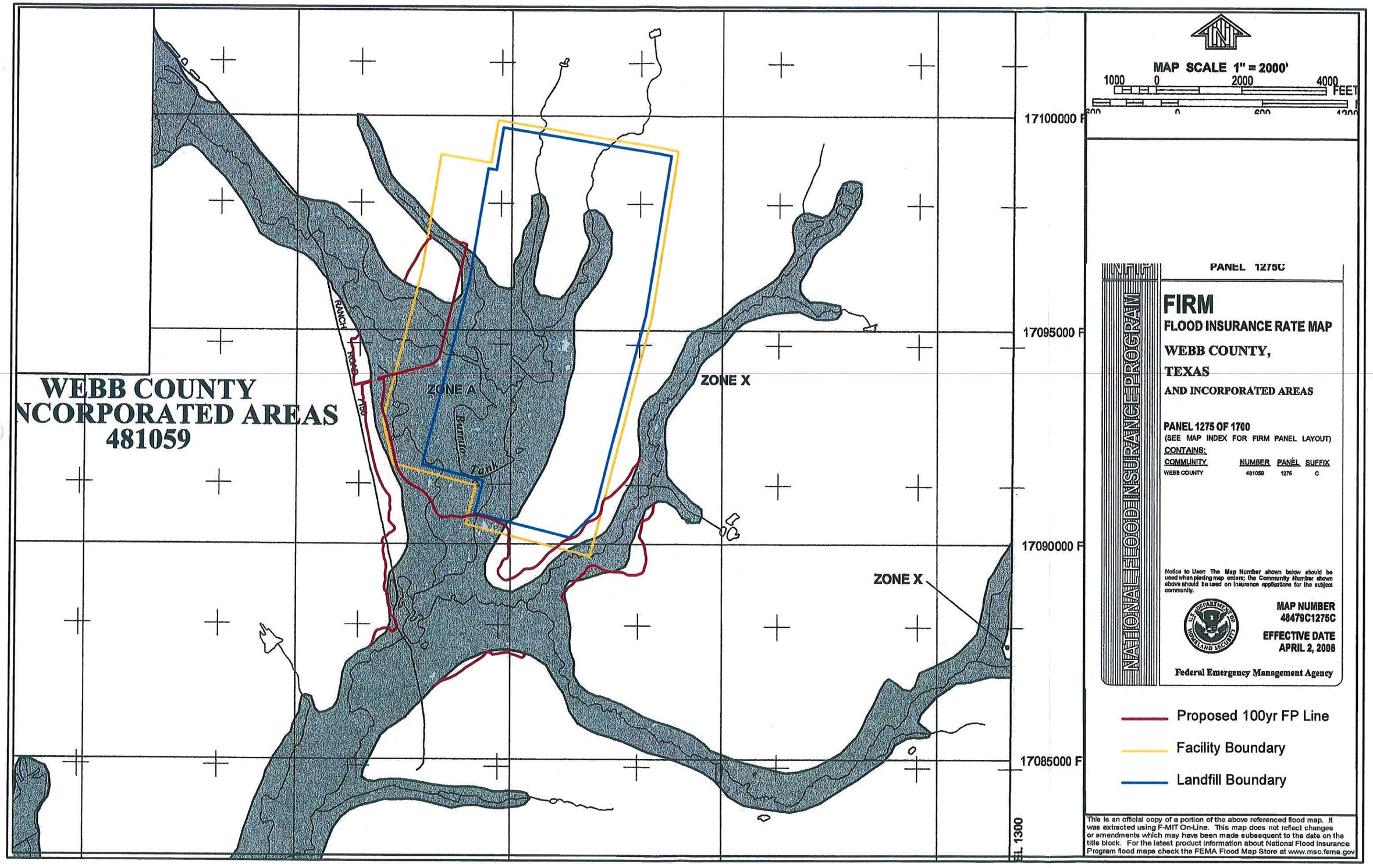
Richard K. Frithiof, P.E., CFM
TRC Environmental Corp.

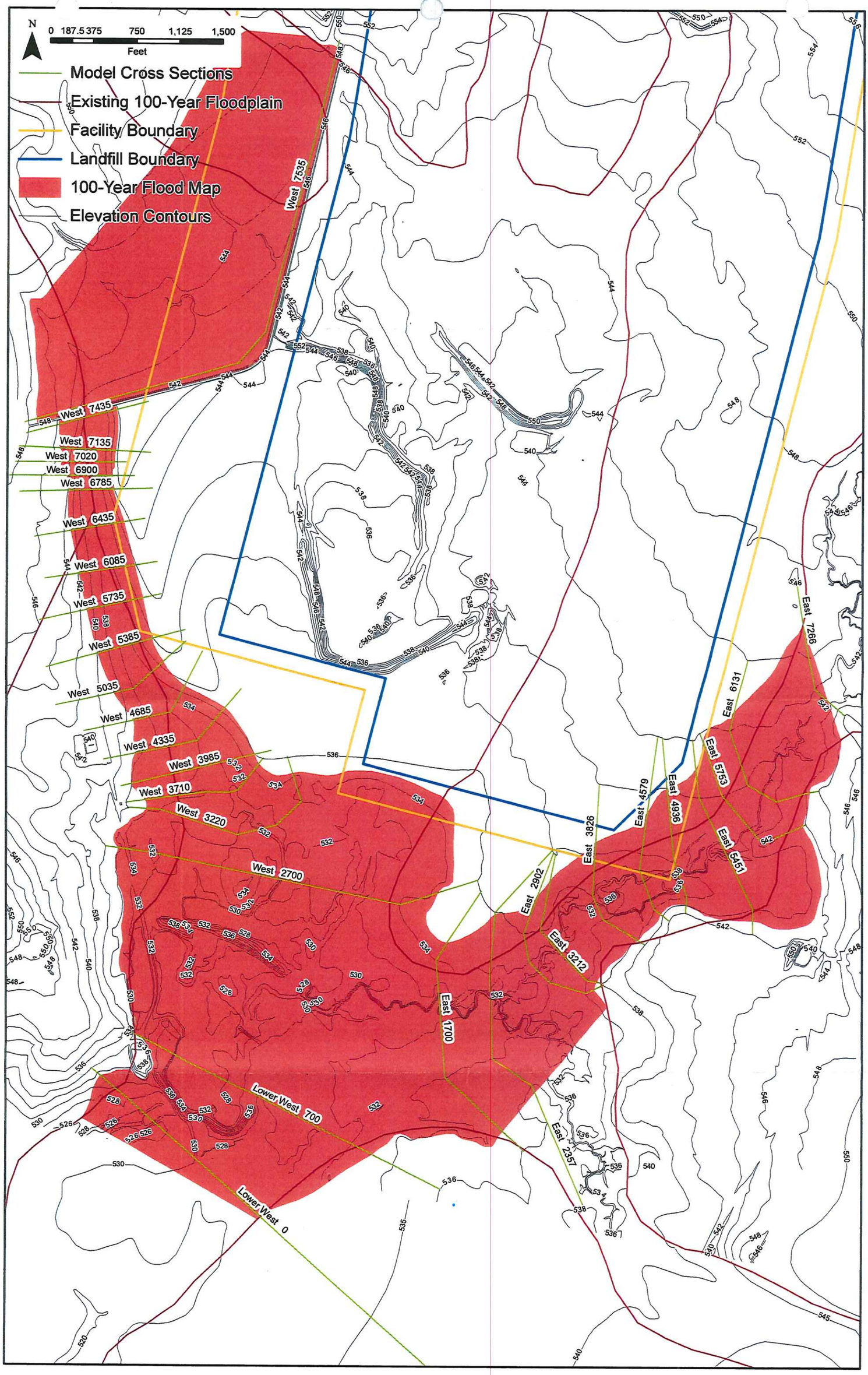

Profile for Rancho Viejo West
Plan: Rancho Viejo
Rancho Viejo
Rancho Viejo West
Rancho Viejo Lower West
Legend
WS 100yr
WS 25yr
Ground
Elevation (ft)
550
545
540
535
530
525
520
Main Channel Distance (mi)
0.0
0.2
0.4
0.6
0.8
1.0
1.2
1.4
1.6
700
2700
3220
3710
3985
4335
4685
5035
5385
5735
6085
6435
6785
6973
7135
7435

Technically Complete, March 11, 2016



Technically Complete, March 11, 2016





Technically Complete, March 11, 2016

Technically Complete, March 11, 2016

DEPARTMENT OF HOMELAND SECURITY
FEDERAL EMERGENCY MANAGEMENT AGENCY

OVERVIEW & CONCURRENCE FORM

O.M.B. NO. 1660-0016
Expires February 28, 2014

PAPERWORK BURDEN DISCLOSURE NOTICE

Public reporting burden for this form is estimated to average 1 hours per response. The burden estimate includes the time for reviewing instructions, searching existing data sources, gathering and maintaining the needed data, and completing, reviewing, and submitting the form. You are not required to respond to this collection of information unless it displays a valid OMB control number. Send comments regarding the accuracy of the burden estimate and any suggestions for reducing this burden to: Information Collections Management, Department of Homeland Security, Federal Emergency Management Agency, 1800 South Bell Street, Arlington, VA 20958-3005, Paperwork Reduction Project (1660-0016). Submission of the form is required to obtain or retain benefits under the National Flood Insurance Program. **Please do not send your completed survey to the above address.**

PRIVACY ACT STATEMENT

AUTHORITY: The National Flood Insurance Act of 1968, Public Law 90-448, as amended by the Flood Disaster Protection Act of 1973, Public Law 93-234.

PRINCIPAL PURPOSE(S): This information is being collected for the purpose of determining an applicant's eligibility to request changes to National Flood Insurance Program (NFIP) Flood Insurance Rate Maps (FIRM).

ROUTINE USE(S): The information on this form may be disclosed as generally permitted under 5 U.S.C § 552a(b) of the Privacy Act of 1974, as amended. This includes using this information as necessary and authorized by the routine uses published in DHS/FEMA/NFIP/LOMA-1 National Flood Insurance Program (NFIP); Letter of Map Amendment (LOMA) February 15, 2006, 71 FR 7990.

DISCLOSURE: The disclosure of information on this form is voluntary; however, failure to provide the information requested may delay or prevent FEMA from processing a determination regarding a requested change to a (NFIP) Flood Insurance Rate Maps (FIRM).

A. REQUESTED RESPONSE FROM DHS-FEMA

This request is for a: (check one)

☒ CLOMR: A letter from DHS-FEMA commenting on whether a proposed project, if built as proposed, would justify a map revision, or proposed hydrology changes (See 44 CFR Ch. 1, Parts 60, 65 & 72).

☐ LOMR: A letter from DHS-FEMA officially revising the current NFIP map to show the changes to floodplains, regulatory floodway, or flood elevations. (See 44 CFR Ch. 1, Parts 60, 65 & 72).

B. OVERVIEW

1. The NFIP map panel(s) affected for all impacted communities is (are):

Community No.	Community Name	State	Map No.	Panel No.	Effective Date
Ex: 480301 480287	City of Katy Harris County	TX TX	48473C 48201C	0005D 0220G	02/08/83 09/28/90
481059	Webb County	TX	48479C	1275C	04/02/08

2. a Flooding Source: Unnamed Tributaries of San Juanito Creek

b. Types of Flooding: ☒ Riverine ☐ Coastal ☐ Shallow Flooding (e.g., Zones AO and AH) ☐ Alluvial fan ☐ Lakes ☐ Other (Attach Description)

3. Project Name/Identifier: Pescadito Environmental Resource Center

4. FEMA Zone designations affected: A (Choices A, AH, AO, A1-A30, A99, AE, AR, V, V1-V30, VE, B, C, D, X)

5. Basis for Request and Type of Revision: Proposed modifications to basin

a. The basis for this revision request is (check all that apply)

☒ Physical Change	☐ Improved Methodology/Data	☐ Regulatory Floodway Revision	☐ Base Map Changes
☐ Coastal Analysis	☒ Hydraulic Analysis	☒ Hydrologic Analysis	☐ Corrections
☒ Weir-Dam Changes	☐ Levee Certification	☐ Alluvial Fan Analysis	☐ Natural Changes
☒ New Topographic Data	☐ Other (attach Description)		

Note: A photograph and narrative description of the area of concern is not required, but is very helpful during review.

b. The area of revision encompasses the following structures (check all that apply)

Structures:	☒ Channelization	☐ Levee/Floodwall	☒ Bridge/Culvert
	☒ Dam	☒ Fill	☐ Other (Attach Description)

6. ☒ Documentation of ESA compliance is submitted (required to initiate CLOMR review). Please refer to the instructions for more information

C. REVIEW FEE

Has the review fee for the appropriate request category been included? ☒ Yes, Fee Amount: $6,050

☐ No, Attach Explanation

Please see the DHS-FEMA website at http://fema.gov/plan/prevent/fhm/frm_fees.shtm for Fee Amounts and Exemptions.

D. SIGNATURE

All documents submitted in support of this request are correct to the best of my knowledge. I understand that any false statement may be punishable by fine or imprisonment under Title 18 of the United States code, Section 1001.

Name Carlos Y. Benavides, III	Company Rancho Viejo Waste Management, LLC	
Mailing Address 1116 Calle del Norte Laredo, TX 78041	Daytime Telephone No. (956) 523-1400	FAX No. (956) 523-1401
	EMAIL ADDRESS ccitollroad@aim.com	
Signature of Requester (Required)		Date 11/14/2011

As the community official responsible for floodplain management, I hereby acknowledge that we have received and reviewed this Letter of of Map Revision (LOMR) or conditional LOMR request. Based upon the community's review, we find the completed or proposed project meets or is designed to meet all of the community floodplain management requirements, including the requirement for when fill is placed in the regulatory floodway, and that all necessary Federal, State, and local permits have been, or in the case of a conditional LOMR, will be obtained. For conditional LOMR request, the applicant has documented Endangered Species Act (ESA) compliance to DHS/FEMA prior to DHS/FEMA's review of the Conditional LOMR application. For LOMR request, I acknowledge that compliance with sections 9 and 10 of the ESA has been achieved independently of DHS/FEMA's process. For actions authorized, funded, or being carried out by Federal or State agencies, documentation from the agency showing its compliance with Section 7(a)(2) of the ESA will be submitted. In addition, we have determined that the land and any existing or proposed structures to be removed from the SFHA are or will be reasonably safe from flooding as defined in 44 CFR 65.2(c), and that we have available upon request by DHS/FEMA, all analyses and documentation used to make this determination.

Community Official's Name and Title Rhonda Tiffin, Director of Planning	Community Name Webb County	
Mailing Address 1110 Washington St., Suite 302 Laredo, TX 78040	Daytime Telephone No. (956) 523-4100	FAX No. (956) 523-5008
	EMAIL ADDRESS rhonda@webbcountytx.gov	
Community Official's signature (required)		Date 11/14/2011

CERTIFICATION BY REGISTRATION PROFESSIONAL ENGINEER AND/OR LAND SURVEYOR

This certification is to be signed and sealed by a licensed land surveyor, registered professional engineer, or architect authorized by law to certify elevation information data, hydrologic and hydraulic analysis, and any other supporting information as per NFIP regulations paragraph 65.2(b) and as described in the MT-2 Forms instruction. All documents submitted in support of this request are correct to the best of my knowledge. I understand that any false statement may be punishable by fine or imprisonment under Title 18 of the United States Code, Section 1001.

Certifier's Name	License No.	Expiration Date
Richard K. Frithiof, P.E., C.F.M.	55186	12/31/2011
Company Name	**Telephone No.**	**Fax No.**
TRC Environmental Corp.	(512) 684-3346	(512) 343-1083
Signature	**E-mail Address**	**Date**
Richard K. Frithiof	rfrithiof@trcsolutions.com	11/1/2011

Ensure the forms that are appropriate to your revision request are included in your submittal.

Form name and (Number)	Required if.....
☒ Riverine Hydrology & Hydraulics Form (Form 2)	New or revised discharges or water-surface elevations
☒ Riverine Structures Form (Form 3)	Channel is modified, addition/revision of bridge/culverts, addition/revision of levee/floodwall, addition/revision of dam
☐ Coastal Analysis Form (Form 4)	New or revised coastal elevations
☐ Coastal Structures Form (Form 5)	Addition/revision of coastal structure
☐ Alluvial Fan Flooding Form (Form 6)	Flood control measures on alluvial fans

Seal (optional)

Technically Complete, March 11, 2016

Attachment H

TPDES Certification

ATTACHMENT H

Certification of Intent to Obtain Coverage by TPDES General Permit

This is to certify that the owner or operator of the Pescadito Environmental Resources Center (PERC) will obtain coverage by the Texas Pollution Discharge Elimination System (TPDES) general permit prior to the time that such coverage is necessary due to proposed construction or operation activities at the PERC site.

12/12/11

Signature

Date

Technically Complete, March 11, 2016

Attachment I

Oil Well Affidavit

AFFIDAVIT OF CARLOS Y. BENAVIDES, III

STATE OF TEXAS §
§
COUNTY OF WEBB §

BEFORE ME, the undersigned and authorized authority, personally appeared Carlos Y. Benavides, III, who being duly sworn on his oath, did depose and say as follows:

1. "My name is Carlos Y. Benavides, III, I am over 21 years of age and I am competent to make this Affidavit. All statements made herein are true and correct and within my personal knowledge.

2. I am the Manager of Applicant, Rancho Viejo Waste Management, LLC, which is the owner of the property where the Pescadito Environmental Resource Center in Webb County, Texas will be located.

3. As an owner of the property where the Pescadito Environmental Resource Center is to be located, I am aware that Conoco, Inc. had drilled a well on the property in 1980. This well is referred to by the Railroad Commission of Texas as the Caprice (Walker Lobo). The well was plugged in 1984.

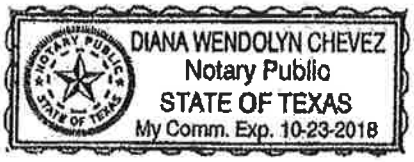
4. I have reviewed the attached Railroad Commission of Texas documents (Exhibit "A") regarding such well and I am of the belief that the well has been properly capped, plugged, and closed in accordance with all applicable rules and regulations of the Railroad Commission of Texas.

FURTHER, AFFIANT SAYETH NOT:

CYBenavides III

Carlos Y. Benavides, III

SWORN TO AND SUBSCRIBED before me on the 30th day of April 2015.



NOTARY PUBLIC, STATE OF TEXAS

0 0 0 1 6 8 5 6 0 2

Blumberg No. 5137

A

ID

092952

0001 [redacted] 5603 [redacted]

Form [illegible]
Rev. 6/80

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas From an Oil Lease or Gas and/or Condensate from a Gas Well.

Field Name (as per RRC records or Proposed) CAPRICE (WALKER-LOBO)	Lease Name ROSA V. BENAVIDES - B
Operator Name CONOCO INC	
Address P.O. BOX 2226	
City, State, Zip Code CORPUS CHRISTI, TEXAS 78403	
Location (Section, Block, and Survey) Sec 111, J Raitevent Survey, A-1616	Distance and Direction to nearest town in this county. 10 Miles NW from Aguilares, Texas

Hill District 4
RRC Oil Lease No.
RRC Gas Well Number 9205
Gas Well No. 3
Effective Date 4-15-81
County Webb

GAS GATHERER, PURCHASER, AND NOMINATOR

NOTE: The names of all three of the above must be furnished for all gas sold.

Name	RRC USE ONLY	INDICATE MARKET	
UNITED TEXAS TRANSMISSION COMPANY	U.N.I.C.	☒ Interstate ☒ Intrastate	
Address P.O. BOX 1478	100 % of the	☒ Gas Well Gas ☐ Full Well Stream ☐ Casinghead Gas	☒ Gatherer ☒ Purchaser ☒ Nominator
City, State, Zip Code HOUSTON, TEXAS 77001			
Name	RRC USE ONLY	INDICATE MARKET	☐ Interstate ☐ Intrastate
Address	% of the	☐ Gas Well Gas ☐ Full Well Stream ☐ Casinghead Gas	☐ Gatherer ☐ Purchaser ☐ Nominator
City, State, Zip Code			
Name	RRC USE ONLY	INDICATE MARKET	☐ Interstate ☐ Intrastate
Address	% of the	☐ Gas Well Gas ☐ Full Well Stream ☐ Casinghead Gas	☐ Gatherer ☐ Purchaser ☐ Nominator
Zip Code			

OIL OR CONDENSATE GATHERER

Name Tesoro Crude Oil Company	RRC USE ONLY	
Address 8700 Tesoro Drive	100 % of the	☐ Oil ☒ Condensate
City, State, Zip Code San Antonio, Texas 78286		
Name	RRC USE ONLY	
Address	% of the	☐ Oil ☐ Condensate
City, State, Zip Code		

APR 17 1981

INDICATE PURPOSE OF FILING

☒ New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen, or Plug Back) filed in the name of: CONOCO INC. (Operator) ROSA V. BENAVIDES - B (Lease)

☐ Change of Gatherer ☐ Change of Purchaser ☐ Change of Nominator

☐ Change field name from _____

☐ Change operator name from _____

☐ Change lease name from _____

☐ Consolidation or subdivision of lease (Attachments required - See instructions.)

Previous Form W-4 approval date if filed (or prior SW-1 number) _____ mo. day yr. SW-1 Number or Date

REMARKS _____

FOR RRC USE ONLY
Field No.
Operator No.
Approved MAY 1

AUTHORIZATION BY CURRENT OPERATOR

The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

4-15-81 (Date) O. C. Garza (Signature) O.C. GARZA - ANALYST (Title) (512) 884-0421 (Area Code & Telephone No.)

OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.)

The undersigned, being the previous operator, has transferred operating responsibility on the above property.

Previous Operator _____ Signature _____

Address _____ Title _____

City, State & Zip Code _____ Date _____ Area Code & Telephone No. _____

If there are additional gatherers, purchasers, or nominators, check here [ ] and use reverse side of this form.

FRC (Loc. B) Occ File J.E Aicken DuPont

Technically Complete, March 11, 2016

ORIGINAL NOT LEGIBLE AT TIME OF FILMING 0 1 6 5 6 0 4

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form P-4

[illegible] Certificate of Compliance and Authorization to Transport Oil and/or Gas [illegible] from an Oil Lease or Gas and/or Condensate from a Gas Well.

Field Name (as per RRC records): CAPRICE (WALKER-LOBO)
Lease Name: ROSA V. BENAVIDES - B
RRC District: 4
Lease No.: ID 92952
Operator Name: CONOCO INC.
Address: P.O. BOX 2226
City, State, Zip Code: CORPUS CHRISTI, TEXAS 78403
Well No.: 3
Effective Date: 1-1-82
County: WEBB
Location (Section, Block, and Survey): SEC. 111, J. POITEVENT SUR., A-1616
Distance and direction from nearest town: 10 MILES NW FROM AGUILARES, TX

GAS GATHERER, PURCHASER, AND NOMINATOR

NOTE: [illegible]

Name: UNITED TEXAS TRANSMISSION COMPANY
Address: P.O. BOX 1478
City, State, Zip Code: HOUSTON, TEXAS 77001
RRC USE ONLY: UTTC
100 of the
☒ Gas Well Gas
☒ Gatherer
☒ Purchaser
☒ Nominator

Name
Address
City, State, Zip Code
RRC USE ONLY
of the
INDICATE MARKET
☐ Gas Well Gas
☐ Oil Well
☐ Casinghead Gas
Interstate
Intrastate
☐ Gatherer
☐ Purchaser
☐ Nominator

Name
Address
Zip Code
RRC USE ONLY
of the
INDICATE MARKET
Interstate
Intrastate
☐ Gatherer
☐ Purchaser
☐ Nominator

OIL OR CONDENSATE GATHERER

Name: CONOCO INC.
Address: P.O. BOX 249
City, State, Zip Code: FALLS CITY, TEXAS 78113
RRC USE ONLY: CONCC
100 of the
☐ Oil
☒ Condensate

Name
Address
City, State, Zip Code
RRC USE ONLY
of the
☐ Oil
☐ Condensate

INDICATE PURPOSE OF FILING

New Oil Lease or Gas Well, Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of:

Operator

Lease

☒ Change of Gatherer
☐ Change of Purchaser
☐ Change of Nominator

Change field name from
Change operator name from
Change lease name from
Consolidation or subdivision of lease (Attachments required - See instructions.)
Previous Form P-4 approval date (if filed for previous operator): 5-12-81

CONDENSATE GATHERER CHANGED TO CONOCO INC.

RECEIVED
DEC 21 1981

ORIGINAL NOT LEGIBLE AT TIME OF FILMING

RRC USE ONLY

J. C. Bouldin
DEC 28 1981

AUTHORIZATION BY CURRENT OPERATOR

[illegible]

12-11-81
O. C. Garza
O. C. GARZA
ANALYST
(512) 88?-0421

OPERATOR NAME CHANGE [illegible]

Previous Operator
Signature
Address
Title
City, State
Date

DEC 30 1981

RRC (CC-5) J.E. AITKEN OCG

GAS GATHERER PURCHASER AND NOMINATOR

NOTE: [illegible] gas sold.

Name / Address / City, State, Zip Code	RRC USE ONLY	INDICATE MARKET	Interstate / Intrastate
	[illegible]	Gas Well Gas / Full Well Stream / Casinghead Gas	Gatherer / Purchaser / Nominator
Name / Address / City, State, Zip Code	RRC USE ONLY	INDICATE MARKET	Interstate / Intrastate
	[illegible]	Gas Well Gas / Full Well Stream / Casinghead Gas	Gatherer / Purchaser / Nominator
Name / Address / City, State, Zip Code	RRC USE ONLY	INDICATE MARKET	Interstate / Intrastate
	of the	Gas Well Gas / Full Well Stream / Casinghead Gas	Gatherer / Purchaser / Nominator

OIL OR CONDENSATE GATHERER

Name / Address / City, State, Zip Code	RRC USE ONLY	
	of the	Oil / Condensate
Name / Address / City, State, Zip Code	RRC USE ONLY	
	of the	Oil / Condensate

INSTRUCTIONS

1. Each and every operator of oil, gas and/or condensate producing properties in the State of Texas shall file with the proper RRC District Office three (3) copies plus one additional copy for each gatherer shown on this form authorizing the gatherer (whether himself or some other) to transport the oil, gas and/or condensate from the properties of such producer. If the first purchaser and/or nominator for gas is different from the gatherer, an additional copy must be filed for each purchaser and nominator named on this form.

2. Authorization is required for each person or gatherer transporting oil, gas and/or condensate from an oil lease or gas well. In the case of a split connection, the percentage of oil, gas and/or condensate each gatherer is authorized to transport shall be shown.

3. Each operator shall file a separate form for each oil lease or gas well listing all authorized gatherers for this oil lease or gas well on one form. Also, the names and addresses of the first purchaser and nominator must be furnished for all gas sold from the oil lease or gas well. Effective date is required, to be shown on all changes, but not necessary on a new lease or well.

4. No oil, gas and/or condensate shall be moved from any oil lease or gas well until this form is completed and filed with the proper RRC District Office.

   After the RRC gas in charge has approved this form, two (2) copies will be retained by the RRC and the remaining copies will be distributed to the producer and to each gatherer, purchaser, and nominator.

5. After an operator has filed this form with the RRC, then he ceases to be the current operator, it shall be said operator until cancelled by him or accepted by the RRC. A new Form P-4 shall be filed if there is: (a) change of operator, (b) change in authorized gatherer in field or area, (c) change in lease name, (d) change in current purchaser of gas, (e) change in nominator for gas, (f) consolidation or subdivision of leases, or (g) authorization to transport production has been cancelled by the RRC. [illegible] Form P-4 will be FOREVER and AFTER [illegible] will require [illegible] as to the [illegible] completed.

6. If the [illegible] operator and all [illegible] checked and completed. Authorization to be made [illegible] current operator. The previous operator is required to [illegible] Form P-4 [illegible] before the RRC records will be changed.

7. This authorization may be revoked by the RRC at any time for failure to comply with the Texas conservation laws of the State of Texas and the rules and regulations of the Railroad Commission of Texas.

NOTE: FILING OF FORM P-4 CANCELLING PRIOR OPERATOR WITHOUT CHANGING EXACT OPERATING NAME IS REQUIRED FOR ALL NEW OPERATORS AND FOR ALL CHANGES.

OPERATOR SPACES IN THE LIMITATION FOR OPERATOR'S NAME. ABBREVIATIONS SHOULD BE USED IF NECESSARY TO COMPLY WITH THIS LIMITATION.

0 0 0 1

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form [illegible]

NR

Producer's Certificate of Compliance and Authorization to Transport Oil and or Casinghead Gas from an Oil Lease or Gas and or Condensate from a Gas Well

RRC District No: 04
Oil Lease No: —

Field Name (as per RRC records): CAPRICE (WALKER-LOBO)	Lease Name: ROSA Y. BENAVIDES-B	Gas Well ID No: 092952
Operator's Name: Conoco Inc.		Gas Well No: 3
Address: P. O. Box 2226		Effective Date: October, 1983
City State Zip Code: Corpus Christi, Texas 78403		County: Webb
Legal Description Block and Survey: SEC. 111, J. POITEVENT SUR., A-1616	Distance and direction to nearest town in this county: 10 MI NN FROM AGUILARES	

GAS GATHERER, PURCHASER, AND NOMINATOR

NOTE: The names of all three of the above must be furnished for all gas sold.

Name	RRC USE ONLY	INDICATE MARKET: Intrastate [X] Interstate [ ]	
Tennessee Gas Pipeline Company Address: P. O. Box 2511 City State Zip Code: Houston, Texas 77001	33.33 % of the	[X] Gas Well Gas [ ] Full Well Stream [ ] Casinghead Gas	[ ] Gatherer [X] Purchaser [X] Nominator
Name: United Texas Transmission Company Address: P. O. Box 1478 City State Zip Code: Houston, Texas 77001	RRC USE ONLY UNITED	INDICATE MARKET: Intrastate [ ] Interstate [X]	
	66.67 % of the	[X] Gas Well Gas [ ] Full Well Stream [ ] Casinghead Gas	[ ] Gatherer [X] Purchaser [X] Nominator
Name: United Texas Transmission Company Address: P. O. Box 1478 City State Zip Code: Houston, Texas 77001	RRC USE ONLY UNITED	INDICATE MARKET: Intrastate [ ] Interstate [X]	
	100 % of the	[X] Gas Well Gas [ ] Full Well Stream [ ] Casinghead Gas	[X] Gatherer [ ] Purchaser [ ] Nominator

OIL OR CONDENSATE GATHERER

Name	RRC USE ONLY	
[illegible] Address: [illegible] City State Zip Code: Fort Worth, Texas 76113	CONOCO 100 % of the	[ ] Oil [X] Condensate
Name Address City State Zip Code	RRC USE ONLY % of the	[ ] Oil [ ] Condensate

INDICATE PURPOSE OF FILING

[ ] New Oil Lease or Gas Well Form W-1 Application for Permit to Drill Deepen or Plug Back filed in the name of _____ Operator _____ Lease

[ ] Change of Operator [X] Change of Purchaser [X] Change of Nominator

[ ] Change field name from _____

[ ] Change operator name from _____

[ ] Change lease name from _____

[ ] Consolidation or Assignment of Lease (Attachments required) See Item Nine

Previous Form P-4 Transporter's Date of first or prior Sale Number: 5/21/81
Date of Sale Number of Sale

Remarks _____

FOR RRC USE ONLY
Field No
Operator No
Approved: J.C. Boulden
OCT 12 1983

AUTHORIZATION BY CURRENT OPERATOR

The undersigned certifies that the above specified percentage of the allowable of the gas produced from the above described property is in compliance with the regulations of the Railroad Commission of Texas and that this authorization will be valid until further notice subject to the Railroad Commission of Texas and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations and orders of the Railroad Commission of Texas have been complied with as regards to the property covered by this report.

9/23/83 — O.C. Garza (Signature) — Sr. Adm. Analyst (Title) — (512) 854-0421 (A.C. & Telephone No)

OPERATOR NAME CHANGE (Cancel blank if not applicable)

The undersigned being the previous operator has transferred operating responsibilities on the above property

Previous Operator _____ Signature _____ Oct 12 1983

Address _____ Title _____

City State & Zip Code _____ Date _____ Area Code & Telephone No _____

If there are additional gatherers, purchasers or nominators check here [ ] and use reverse side of this form

RRC (CC-6) R.L.Benedict OCC

Cement Ticket # 7919 — 5606

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 10/70

API NO. (If available)

1. RRC District: 4
2. RRC Lease or Id. Number: 092952
3. Well Number: 3

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. FIELD NAME (as per RRC Records): CAPRICE (WALKER-LOBO)
5. Lease Name: ROSA V. BENAVIDES "B"
5a. Original Form W-1 Filed in Name of:
5b. Any Subsequent W-1 Filed in Name of:
6. OPERATOR: CONOCO INC.
7. ADDRESS: P.O. BOX 2226, CORPUS CHRISTI, TX 78403
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located: 2500 Feet From FE Line and 1200 Feet From FN Line of the ROSA BENAVIDES "B" Lease
9a. SECTION, BLOCK, AND SURVEY: SEC. 111, J. POLTEVENT SURV., A-1614
9b. Distance and Direction From Nearest Town in this County: 10 MI NW OF AGUILARES, TX
10. County: WEBB
11. Date Drilling Permit Issued: 6-25-81 (Amended)
12. Permit Number: 100418
13. Date Drilling Commenced: 12-7-80
14. Date Drilling Completed: 2-13-81
15. Date Well Plugged: 5-18-84
16. Type Well (Oil, Gas, Dry): GAS
17. Total Depth: 9200'
18. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.: GAS ID or OIL LEASE #; OIL or GAS; WELL #
19. If Gas, Amt. of Cond. in Hand at time of Plugging:

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	5-18-84	5-18-84	5-18-84					
20. Size of Hole or Pipe in which Plug Placed (inches)	5½	13⅜ & 9⅝	5½					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	7900	1237	140					
*22. Sacks of Cement Used (each plug)	20	400	15					
*23. Slurry Volume Pumped (cu. ft.)	21.2	424	15.9					
*24. Calculated Top of Plug (ft.)	7800	0	3					
*25. Measured Top of Plug (if tagged) (ft.)								
*26. Slurry Wt. (#/Gal.)	16.4	16.4	16.4					
*27. Type Cement	H	H	H					

*Items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
13⅜	54.5	1237	1237	17½
9⅝	36.0	7100	7100	12¼
5½	17.0	9200	9200	8¾

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? Yes ☐ No ☒

29a. If answer is above is "Yes" state depth to top of plugs left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 7074 TO 8092
FROM TO
FROM TO
FROM TO
FROM TO

FROM TO
FROM TO
FROM TO
FROM TO
FROM TO

Return to Central Records

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

Signature of Cementer or Authorized Representative

Halliburton Services
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

S. H. Clark
REPRESENTATIVE OF COMPANY

ANALYST
TITLE

10-15-84
DATE

Phone 512 854-0421
A/C NUMBER

OCT 1984

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

Set 400 sk cmt between 13⅜" and 9⅝" csg from 1237- SURFACE.

479-32901

RRC (CC-2) OCG FILE (2)

MAPPING

[illegible]

[illegible] Was Well [illegible] Mud [illegible] Yes [illegible] No

[illegible] How was Mud Applied? PUMPED

[illegible] Mud Weight 9.5 LBS/GAL

[illegible] Type Plugs [illegible] Yes [illegible] No

9200'

[illegible] Yes [illegible] No

[illegible] Depth of Plugs

100'

[illegible] Name and Address [illegible] HALLIBURTON SERVICES, P.O. Box 3350, LAREDO, TX 78044-3350

[illegible] Date RRC District Office [illegible] Hrs of plugging

[illegible] Name and Address of Surface Owner of Well Site and Operator of Other Well on Lease

10. Was Notice Given Before Plugging of Any Part of the Above?

FILL IN BELOW FOR DRY HOLES ONLY

[illegible] Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be [illegible] Cement Log Service

[illegible] Log Attached [illegible] Log released to [illegible] Date [illegible]

Type Logs

[illegible] Driller's [illegible] Electric [illegible] Radioactivity [illegible] Acoustical/Sonic

41. Date FORM [illegible] Cleanout Filed?

42. Amount of Oil [illegible] prior to Plugging [illegible] bbls?

[illegible] This FORM [illegible] Hrs. in Regard to the mud that was pumped

RRC USE ONLY

[illegible]

REMARKS

[illegible]

Conoco
Ticket [illegible] 1961

0 0 [illegible] 6 0 7

Commission Fill in shaded areas
Operator Fill in other items

Form W-10
Cementing Report
Rev 4/1/93
40-08

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1 Name of Operator as shown on P-5 Organization Report CONOCO INC.	2 RRC Operator No 172230	3 RRC District No 4	4 County of Well Site WEBB
5 Lease Name Well Number as shown on RRC records CAPRICE (WALKER - LOBO)		6 API No 42-	7 Drilling Permit No
8 Lease Name ROSA V. BENAVIDES "B"	9 Rule 37 Case No	10 Oil Lease Gas ID No 092952	11 Well No 3

CASING CEMENTING DATA	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTISTAGE CEMENTING PROCESS	
			Single String	Multiple Parallel Strings	Tool	Shoe
12 Cementing Date						
13 Drilled hole size						
14 Hole washed or hole enlargement						
15 Size of casing (in O.D.)						
16 Depth of liner (ft)						
17 Setting depth (ft)						
18 Number of centralizers used						
19 Was casing cemented before drilling out						
1st Slurry: 20 Amount used / No. or sacks						
1st Slurry: Class						
1st Slurry: Additives						
2nd Slurry: No. of sacks						
2nd Slurry: Class						
2nd Slurry: Additives						
3rd Slurry: No. of sacks						
3rd Slurry: Class						
3rd Slurry: Additives						
1st: 21 Slurry changes / Volume (cu ft)						
1st: Height (ft)						
2nd: Volume (cu ft)						
2nd: Height (ft)						
3rd: Volume (cu ft)						
3rd: Height (ft)						
Total: Volume (cu ft)						
Total: Height (ft)						
23 Was cement circulated to ground surface (or bottom of relief) outside casing?						

22 Remarks

OCT 1964
CORPUS CHRISTI, TEXAS

OVER

C-09952

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date	5-18-84							
24. Size of hole or pipe plugged (in.)	5 1/2	13 3/4 ; 9 5/8	5 1/2					
25. Depth to bottom of tubing or drill pipe (ft.)	7900	1237	140					
26. Sacks of cement used (each plug)	20	400	15					
27. Slurry volume pumped (cu. ft.)	21.2	424	15.9					
28. Calculated top of plug (ft.)	7800	0	3					
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs./gal.)	16.4	16.4	16.4					
31. Type cement	H	H	H					

CEMENTER'S CERTIFICATE. I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Collis Odom (Cemester) — Name and title of cementer's representative
Halliburton Services — Cementing Company
Signature

P.O. Box 3350 — Address
Laredo, Texas 78044-3350 — City, State, Zip Code
512-723-2992 — Tel. Area Code Number
5-18-84 — Date mo. day yr.

OPERATOR'S CERTIFICATE. I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

S.A. EUBANK — Typed or printed name of operator's representative
ANALYST — Title
S.A. Eubank — Signature

P.O. Box 2226 — Address
CORPUS CHRISTI, TX 78403 — City, State, Zip Code
512/854-0421 — Tel. Area Code Number
10-15-84 — Date mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (e).

A. **What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report: Form W-2 or G-1, as required by Statewide or special field rules.
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-15 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **Where to file.** The appropriate Commission District Office for the county in which the well is located.

C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable quality water strata, as defined by the Texas Department of Water Resources. A permit for drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, or deviation from the Department of Water Resources stating the protection depth, surface casing should not be set deeper than 200 feet below the specified depth, without prior approval from the Commission.

D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar, at intervals of three joints and through usable quality water zones. In inclined holes, a centralizer must be placed every joint from the cement shoe to the ground surface. Operators should consult Commission rules for other centralizer requirements.

E. **Exceptions and alternative casing programs.** The Commission may grant an exception to the requirements of Statewide Rule 13. In an application for an exception, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director can require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Technically Complete, March 11, 2016

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form G-1
Rev. 6/1/76

API No. if Available 42-479-32401

RRC District 4

RRC Identification Number 9295.2

GAS WELL BACK PRESSURE TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

Field Name: CAPRICE (WALKER-LOWER) — Lease Name: Rosa V. Benavides-B

Operator: CONOCO INC.

Address: P. O. BOX 2226. CORPUS CHRISTI. TEXAS 78403

County: WEBB

Location: Sec 111, J Poitevent Sur, A-1616 110 M. NW from Aquilares, Texas

Initial Potential: XXX (New well)

Field & Reservoir

Gas Purchaser: UNITED TEXAS TRANSM CO

Completion or Recompletion Date: 2-13-81

Type Electric or other Log Run: DIL, Sonic, NL, Dipmeter

APR 17 1981

APR 2 1981

GAS MEASUREMENT DATA

Date of Test: 2-13-81 — Gas Measurement Method: XX — Gas produced during test: 421 MCF

2.900	1.250	10082.50	715	87.00	84	0.9777	0.9652	1.063	2523
2.900	1.250	10082.50	710	63.00	95	0.9680	0.9652	1.055	2102
2.900	1.250	10082.50	700	25.40	99	0.9645	0.9652	1.055	1320
2.900	1.250	10082.50	695	9.00	97	0.9662	0.9652	1.055	785

FLOW DATA AND PRESSURE CALCULATIONS

0.644	57.5	29,416	0.733	159	244	8083	

D_{ab} 10.806 — T_b 622 — 24.94 — 5924.84 — 76.97

$C = 1118 \times D_{ab} = 1118 \times 10.806 / 24.94 = 484.41$ — C_{gl} 76.97 / 484.41 = .1589

24 HRS.		4665	74					
120	12/64	3270	80	10693	400.9	160.7	3294	0.9927
75	10/64	3540	80	12532	334.0	111.6	3556	0.9955
75	8/64	3944	80	15555	209.7	44.0	3950	0.9985
60	6/64	4205	80	17682	124.7	15.6	4207	0.9995

	0.1794	1.0241	1.2017	5606	31427		45°	
0.9964	0.1779	1.1729	1.2320	4058	16467	14960	1.000	
0.9978	0.1782	1.1406	1.2254	4358	18992	12435		
0.9993	0.1785	1.0962	1.2161	4004	23078	8349	5,250 MCF DAY	
0.9998	0.1785	1.0712	1.2107	5093	25939	5488		

A deviation test survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was ___ feet at a measured depth of ___ feet.

W-12 Attached

Signature of Authorized Representative — Name of Company Conducting Survey

Cementing operations, as reflected on the cementing operator's report on the reverse side of this form, were performed under my supervision.

W-15's Attached

Signature of Cementer or Authorized Representative — Name of Cementing Company

I certify that I have read the report and that the information contained therein is true and correct to the best of my knowledge.

O. G. Garza — O. G. Garza, ANALYST — 4-15-81 — 512 884-0421

RRC (CC-2) JRP JTS OCG File Lease DuPont Oil Co. UNITED TEXAS

NFD 4/28/81 JCJ

VALID PERMIT
Production Allowable

DATA ON WELL COMPLETION AND LOG (Not Required on Reports)

New Well X Deepening Plug Back Other 11-25-80 100418

CONOCO INC.

1 320

Commenced 12-9-80 Completed 2-13-80

2500 Feet From NORTH Line of the EAST ROSA V BENAVIDES-B 1200 Feet From Line of Lease

GR 539' KKB 561

Top of Pay 8074 Total Depth 9200' Ev. P. B. Depth 9155' Field Date 12-5-80

Was Well Multiple Completion? Yes No X

Drilled Rotary Tools 0-9200 Cable Tools -

Name of Drilling Contractor RESOURCE DRLG COMPANY

Is Casinghead Affidavit Attached? X Yes No

CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT. LB/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8"	54.5#	1237	—	H 890	17 1/2"	Surface	1151.4
9 5/8"	36#	7100	—	H 1015	12 1/4"	2758	1355.9
5 1/2"	17-20#	9200	—	H 2400	8 1/2"	Surface	2846.0

LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

TUBING RECORD

Size	Depth Set	Packer Set
2 7/8"	7900	7900

Producing Interval(s) this completion — top and bottom, Depth of Perforation or Open Hole

From 8074 To 8092
From To
From To
From To

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used

FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Wilcox	8074		
Lobo-6	8457		
Midway	8762		

REMARKS Zone 22' above GL

0·0·0 1·6 5·6 9

(Proposed)
CAPRICE CUMULATIVE

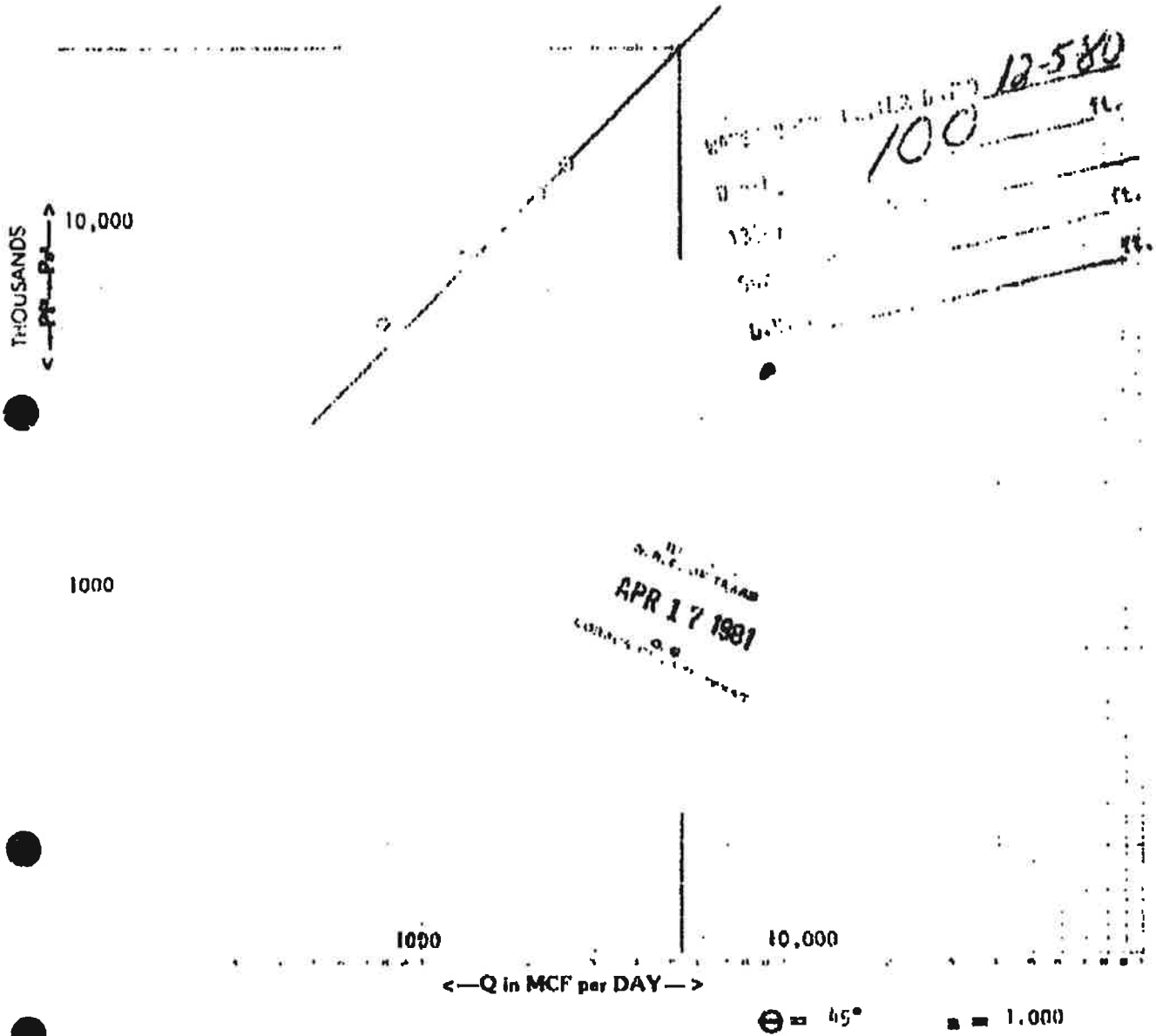
County WEBB
Field [redacted] V. DENAVIDES

GAS WELL
BACK PRESSURE CURVE

Operator CONOCO INC.
Lease [redacted] V. DENAVIDES-[redacted] R
Well No. 3

Volume 5,250 MCF/24 hr.
Date Tested 2-13-81

12-580
100 ft.
ft.
ft.



APR 17 1981

FESCO, Inc.

ARCO (Inc. 2) JAN DCG File DuPont

4-29-81

0 0 0 1 6 5 6 1 0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form G-5
Rev. 12-01-76

GAS WELL CLASSIFICATION REPORT

1. FIELD NAME as per RRC Records: Proposed CAPRICE (WALKER-LOBO)
2. LEASE NAME: ROSA V. BENAVIDES "B" ~~BENAVIDES "AB"~~
3. OPERATOR: CONOCO INC.
4. ADDRESS: P.O. BOX 2226, CORPUS CHRISTI, TEXAS 78403
5. LOCATION (Section, Block, and Survey): Section 111, J. Poitevent Survey, A-1616
6. Pipeline Connected to Date of Test: UNITED TEXAS TRANSMISSION COMPANY
7. RRC District: 4
8. RRC Identification Number:
9. Well Number: 3
10. County: WEBB
11. Disposition: SALE
12. Acres Allocated to this Well: 40

Section I — PRODUCTION TEST AT RATE ELECTED BY OPERATOR (Data on 24-hour basis)

A. Gas Volume	2523 MCF	I. Casing Pressure	SEALED PSIG
B. Oil or Condensate Volume	85.77 BBLS	J. Color of Liquid	WTR. WHITE
C. Gas-Liquid Ratio	29,416 CF/BBL	K. Gravity of Liquid	57.5 °API
D. Flowing Tubing Pressure	3270 PSIG A	L. Specific Gravity of the Gas (AIR = 1)	.644

Section II — POTENTIAL TEST DATA

A. Gas Volume Per Day	5,250 MCF/DAY	I. Shut-In Wellhead Pressure	4665 PSIG A
B. Date of Test	2-13-81	J. Length of Time Well Shut-In Prior to Test	24 HRS.

Section III — A S T M DISTILLATION OF LIQUID SAMPLE

Distillation Test is required only on Gas Wells producing with a Gas-Liquid Ratio of less than 100,000 Cubic Feet per Barrel

DATE LIQUID SAMPLE OBTAINED: 2-13-81

PERCENT OVER	TEMPERATURE (DEG. F.)
IBP	97
10	173
20	201
30	229
40	256
50	297
60	343
70	416
80	500
90	---
95	---
FP	687

RECOVERY: 87.8%
RESIDUE: 2.2
LOSS: 10.0
TOTAL: 100.0%

RECEIVED R.R.C. OF TEXAS APR 17 1981 OIL & GAS DIV. AUSTIN, TEXAS

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

O. C. GARZA - ANALYST
DATE 4-15-81

SIGNATURE: Nancy Ward
Nancy Ward

FEBRUARY 18, 1981
DATE

FESCO, INC. - MANAGER
TITLE

(512) 884-0421
AREA CODE AND TELEPHONE NUMBER (512) 724-7501

RRC (CC 2) JRP OCG File Patent UNITED TEXAS

4-20 17252

INSTRUCTIONS

This report shall be filed in duplicate in the appropriate Railroad Commission District Office: (a) Upon completion of a gas well: (b) Upon reclassification of any well from oil to gas, or gas to oil, (c) And upon subsequent requests by the Railroad Commission.

NOTICE:

NO CONDENSATE OR CRUDE PETROLEUM WILL BE CLEARED FROM A GAS WELL UNTIL THIS REPORT HAS BEEN PROPERLY PREPARED, EXECUTED AND FILED.

Potential Test: The potential test data shown shall be that taken from a Railroad Commission test made during the latest semi-annual survey, or, if no test was made during such survey, data shall be taken from a test made by the operator not more than 30 days prior to the date on which this report is filed.

0 0 0 1 6 5 6 1 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12 (1-1-75)

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

1 FIELD NAME (as per RRC Records or Wildcat) (Proposed) CAPRICE (WALKER-LOBO)

2 LEASE NAME Rosa V. Benavides - B

3 OPERATOR Conoco, Inc.

4 ADDRESS P. O. Box 2197, Corpus Christi, Texas 78403

5 LOCATION (Section, Block, and Survey) Section 111, J Poitevent Survey, A-1616

6 RRC District 4

7 RRC Lease Number (Oil completions only)

8 Well Number 3

9 RRC Identification Number (Gas completions only)

10 County Webb

APR 17 1981

RECORD OF INCLINATION

*11 Measured Depth (feet)	12 Course Length (Hundreds of feet)	*13 Angle of Inclination (Degrees)	14 Displacement per Hundred Feet (Sine of Angle X100)	15 Course Displacement (feet)	16 Accumulative Displacement (feet)
79	90	1/2	.87	.79	.79
159	69	1/2	.87	.60	1.31
505	355	1/2	.87	1.09	4.40
751	246	0	----	---	4.40
951	203	0	----	----	4.40
1231	279	1	1.75	4.88	9.28
1775	642	1/2	.87	5.59	14.87
2275	500	1/2	.87	4.35	19.22
2736	361	1/2	.87	3.14	22.36
3205	529	3/4	1.31	6.93	29.29
3743	383	1/2	.87	4.20	33.49
4253	510	1/2	.87	4.44	37.93
4740	482	1-1/4	2.18	10.51	48.44
5236	496	1	1.75	8.68	57.12
5656	420	1-1/4	2.18	12.81	69.93
5823	167	2	3.49	5.83	75.76

If additional space is needed, use the reverse side of this form.

17 Is any information shown on the reverse side of this form? [X] yes [ ] no

18 Accumulative total displacement of well bore at total depth of 6200 feet 174.46 feet.

*19 Inclination measurements were made in [ ] Tubing [ ] Casing [ ] Open hole [X] Drill Pipe

20 Distance from surface location of well to the nearest lease line 1200 feet.

21 Minimum distance to lease line as prescribed by field rules 467 feet.

22 Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I have personal knowledge of the inclination data and facts stated therein, that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) in the item numbers on this form.

Signature of Authorized Representative

P. L. Pounds, Vice President, General Mgr.
Name of Person and Title (type or print)

Resource Drilling, Inc.
Name of Company

Telephone: 713 867-1641
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except for inclination data as indicated by asterisks (*) in the item numbers on this form.

Signature of Authorized Representative

O. C. GARZA - ANALYST
Name of Person and Title (type or print)

CONOCO INC.
Operator

Telephone: 512 884-0421
Area Code 4-15-81

Railroad Commission Use Only:

Approved By: Title: Date 4-17-81

*Designates items certified by company that conducted the inclination surveys

RRC (CC-2) OCG File DuPont

RECORD OF INCLINATION (Continued from reverse side)

11 Measured Depth (feet)	12 Course Length (Hundreds of feet)	13 Angle of Inclination (Degrees)	14 Displacement per Hundred Feet Sine of Angle X100	15 Course Displacement (feet)	16 Accumulative Displacement (feet)
6773	250	[illegible]	3.47	[illegible]	[illegible]
6933	160	[illegible]	3.05	[illegible]	[illegible]
6993	60	[illegible]	2.62	[illegible]	[illegible]
7100	49	[illegible]	2.62	[illegible]	[illegible]
7245	145	[illegible]	[illegible]	[illegible]	[illegible]
7754	654	[illegible]	[illegible]	[illegible]	[illegible]
8400	646	[illegible]	[illegible]	[illegible]	[illegible]
8955	555	[illegible]	[illegible]	[illegible]	[illegible]
9200	200	2	3.49	[illegible]	[illegible]

If additional space is needed, attach separate sheet and check here

REMARKS: [illegible]

– INSTRUCTIONS –

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

RAIL ROAD COMMISSION OF TEXAS

Technically Complete, March 11, 2016

0 0 0 1 [illegible]

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

ORIGINAL NOT LEGIBLE AT TIME OF FILMING

Form [illegible]
(Rev. [illegible])

CEMENTING REPORT

*1. Field Name (as per RRC Records or Wildcat) CAPRICE (WALKER-LOBO) (Proposed)	*2. RRC District 4
*3. Operator Conoco Inc.	*4. County Webb
*5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) ~~Benavides~~ ROSA V. BENAVIDES - B	*6. Well Number 3
*7. Location (Section, Block, and Survey) Section 111, J. Poitevent Survey, A-1616	

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING: Single String	PRODUCTION CASING: Multiple Parallel Strings	MULTI-STAGE CEMENTING PROCESS: Tool	MULTI-STAGE CEMENTING PROCESS: Size
8 Cementing Date	12-8-80					
*9. (a) Size of Drill Bit (inches)	17½					
(b) Estimated % Wash or Hole Enlargement Used in Calculations.						
*10. Size of Casing (inches O.D.)	13 3/8					
*11. Top of Liner (if liner used) (ft.)						
*12. Setting Depth of Casing (ft.) 1237 ~~[illegible]~~'						
13 Type API Class Cement & Amount of Additives Used: (a) in First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)	H + 8% Gel + 3% Salt					
(b) in Second Slurry	H + 2% $CaCl_2$					
(c) in Third Slurry						
14. Sacks of Cement Used: (a) in First (Lead) or Only Slurry	590					
(b) in Second Slurry	300					
(c) in Third Slurry						
(d) Total Sacks of Cement Used	890					
15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) in First (Lead) or Only Slurry	1.86					
(b) in Second Slurry	1.18					
(c) in Third Slurry						
16. Volume of Slurry Pumped: (cu. ft.) (Item 14 x Item 15) (a) in First (Lead) or Only Slurry	1097.4					
(b) in Second Slurry	354					
(c) in Third Slurry						
(d) Total Slurry Volume Pumped (cu.ft.)	1451.4					
17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)	2093.3					
18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)	Yes					

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date						
*20 Size of Hole or Pipe in which Plug Placed (inches)						
*21 Depth to Bottom of Tubing or Drill Pipe (ft.)						
22. Sacks of Cement Used (each plug)						
23 Slurry Volume Pumped (cu. ft.)						
24. Calculated Top of Plug (ft.)						
*25 Measured Top of Plug (if tagged) (ft.)						

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

RRC (CC-2) [illegible] OCG File DuPont — OVER —

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

Technically Complete, March 11, 2016

26. Remarks:	*27. Remarks:

CEMENTING COMPANY

I declare under penalties prescribed in Article 6046c, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Juan A. Avilés

Signature of Cementer or Authorized Representative

Juan A. Avilés-Service Supervisor

Name of Person and Title (type or print)

The Western Company of North America

Cementing Company

P.O. Box 2159

Street Address or P.O. Box

Laredo, Texas 78041

City, State Zip Code

Telephone 512 724-7111

Area Code

Dec. 8, 1980

Date

***OPERATOR**

I declare under penalties prescribed in Article 6046c, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

O. C. Garza

*Signature of Operator or Authorized Representative

O. C. GARZA - ANALYST

*Name of Person and Title (type or print)

CONOCO INC

*Operator

P.O. BOX 2226

*Street Address or P.O. Box

CORPUS CHRISTI, TEXAS 78403

*City, State Zip Code

*Telephone 512 884-0421

Area Code

4-15-81

*Date

INSTRUCTIONS

1. A. This form shall be filed by the operator in the RRC District Office with:
   (1) Each copy of an Initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
   (2) Each copy of Form W-1;
   (3) Each copy of Form W-1 if a multiple parallel casing completion.
   B. At least an original and one copy of this form shall be filed for each cementing company used on a well.
   C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 15(E).
3. If setting FULL AMOUNT OF SURFACE CASING:
   A. Depth to protect fresh water determined by:
   (1) Field Rule
   (2) Texas Water Development Board, if no Field Rule
   B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.
5. If setting NO SURFACE CASING (See Item 4 above.):
   A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
   B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. If setting SHORT SURFACE CASING (See Item 4 above.):
   A. Cement short surface casing from the shoe to the surface.
   B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
   (1) the surface, or
   (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. Setting PRODUCTION STRING of Casing: (Statewide Rules; Special Rules may vary.)
   A. Cement to a point at least 600 feet above the casing shoe.
   B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. PLUGGING and ABANDONMENT:
   A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director.
   B. The minimum amount of cement actually used in each plug shall be a sufficient volume equal to [illegible] cement necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. A 10 foot cement plug is required to be placed in the top of the well.

Technically Complete, March 11, 2016

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ORIGINAL NOT LEGIBLE AT TIME OF FILMING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form W-15 (Rev. 11-1-60)

CEMENTING REPORT

*1. Field Name (as per RRC Records or Wildcat) CAPRICE (WALKER-LOBO) (Proposed)

*2. RRC District 4

*3. Operator Conoco Inc.

*4. County Webb

*5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) ~~Benavides~~ ~~B-3~~ ROSA V. BENAVIDES B

*6. Well Number ~~Unit~~ 3

*7. Location (Section, Block, and Survey) Section 11, J. Poitevent Survey, A-1616

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING: Single String	PRODUCTION CASING: Multiple Parallel Strings	MULTI-STAGE CEMENTING PROCESS: Tool	MULTI-STAGE CEMENTING PROCESS: Shoe
8. Cementing Date		12-27-80				
*9. (a) Size of Drill Bit (inches)		12¼				
(b) Factor for Hole Enlargement Used in Calculations						
*10. Size of Casing (inches O.D.)		9 5/8				
*11. Top of Liner (if liner used) (ft.)		–				
*12. Setting Depth of Casing (ft.)		7100				
13. Type API Class of Cement and Amount of Additives Used (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)	H + 18% Salt + 4% Gel + .2% WR-2 + .2% AF-HD + .4% CF-2					
(b) In Second Slurry	H + 18% Salt + .2% WR-2 + .2% AF-HD					
(c) In Third Slurry						
14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry		490				
(b) In Second Slurry		525				
(c) In Third Slurry						
(d) Total Sacks of Cement Used		1015				
15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry		1.46				
(b) In Second Slurry		1.42				
(c) In Third Slurry						
16. Volume of Slurry Pumped (cu. ft.) (Item 14 x Item 15): (a) In First (Lead) or Only Slurry		715.4				
(b) In Second Slurry		640.5				
(c) In Third Slurry						
(d) Total Slurry Volume Pumped (cu.ft.)		1355.9				
17. Calculated Annular Height of Cement Slurry Behind Pipe (ft.)		4342				
18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)		No				

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date						
*20. Size of Hole or Pipe in which Plug Placed (inches)						
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)						
22. Sacks of Cement Used (each plug)						
23. Slurry Volume Pumped (cu. ft.)						
24. Calculated Top of Plug (ft.)						
*25. Measured Top of Plug, if Tagged (ft.)						

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

OVER →

* Designated items are to be completed by Operator. Items not so designated shall be completed by Cementing Company.

(RRC (SA-2)) OCG File "DuPont"

APR 1 1981

2-10-81

Techhically Complete, March 11, 2016

26 Remarks:	*27 Remarks:

CEMENTING COMPANY

I declare under penalties prescribed in Article 6036e R. C. S., that I am authorized to make this certification, that the cementing of casing and or the placing of cement plugs in the well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Ambrosio De La Garza
Signature of Cementer or Authorized Representative

Ambrosio De La Garza-Service Supervisor
Name of Person and Title (type or print)

The Western Company of North America
Cementing Company

P.O. Box 2159
Street Address or P.O. Box

Laredo, Texas 78041
City, State Zip Code

Telephone 512 724-7111
Area Code

Dec. 27, 1980
Date

***OPERATOR**

I declare under penalties prescribed in Article 6036e, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented on this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all work, data and information presented herein.

O.C. Garza
*Signature of Operator or Authorized Representative

O. C. GARZA - ANALYST
*Name of Person and Title (type or print)

Conoco Inc
*Operator

P.O. Box 2226
*Street Address or P.O. Box

CORPUS CHRISTI, TEXAS 78403
*City, State Zip Code

*Telephone 512 884-0421
Area Code

4-15-81
*Date

INSTRUCTIONS

1. A. This form shall be filed by the operator in the RRC District Office with:
   (1) Each copy of an Initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
   (2) Each copy of Form W-3;
   (3) Each copy of Form W-4 if a multiple parallel casing completion.
   B. At least an original and one copy of this form shall be filed for each cementing company used on a well.
   C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E).
3. If setting FULL AMOUNT OF SURFACE CASING:
   A. Depth to protect fresh water determined by:
   (1) Field Rule
   (2) Texas Water Development Board, if no Field Rule
   B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION
5. If setting NO SURFACE CASING (See Item 4 above):
   A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
   B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. If setting SHORT SURFACE CASING (See Item 4 above.):
   A. Cement short surface casing from the shoe to the surface
   B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
   (1) the surface, or
   (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. Setting PRODUCTION STRING of Casing. (Statewide Rules, Special Rules may vary.)
   A. Cement to a point at least 600 feet above the casing shoe.
   B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. PLUGGING and ABANDONING:
   A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Director.
   B. The minimum amount of cement required in each plug shall be a thirty volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. A 10 feet cement plug is required to be placed in the top of the well.

0 0 0 1 6 5 6 1 4

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form W-15
(Rev. 11-1-66)

CEMENTING REPORT

Field Name (as per RRC Records or Wildcat) CAPRICE (WALKER-LOBO) (Proposed)	RRC District 4
Operator Conoco Inc.	County Webb
Lease Name (and RRC Lease Number) or (Well Number) ~~Benavides B-3~~ ROSA V. BENAVIDES-B	Well Number 3
Location (Section, Block, and Survey) Section 11, J. Poitevent Survey, A-1016	

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING: Single String	PRODUCTION CASING: Multiple Parallel Strings	MULTI-STAGE CEMENTING PROCESS: Tool	MULTI-STAGE CEMENTING PROCESS: Shoe
9 Cementing Date			1-7-81			
10 (a) Size of Drill Bit (inches)			8½"			
(b) Excess Hole Volume Used in Calculations			25% over Caliper			
*10 Size of Casing (inches O.D.)			5½			
*11 Top of Liner (if liner used) (ft.)						
*12 Setting Depth of Casing (ft.)			9200			
13 Type API Class of Cement, Amount of Additives Used (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)	H + 1% CF-9 + .5% WR-10 + .2% AF-HD					
(b) In Second Slurry	H + 35% SF- 4 + 1% CF-9 + .5% WR-10 + .2% AF-HD					
(c) In Third Slurry						
14 Sacks of Cement Used (a) In First (Lead) or Only Slurry			1700			
(b) In Second Slurry			700			
(c) In Third Slurry						
(d) Total Sacks of Cement Used			2400			
15 Slurry Volume per Sack of Cement (cu. ft. per sack) (a) In First (Lead) or Only Slurry			1.11			
(b) In Second Slurry			1.37			
(c) In Third Slurry						
16 Volume of Slurry Pumped (cu. ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry			1887			
(b) In Second Slurry			959			
(c) In Third Slurry						
(d) Total Slurry Volume Pumped (cu. ft.)			2846			
17 Calculated Annular Height of Cement Slurry Behind Pipe (ft.)			Surface			
18 Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)			Yes			

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19 Cementing Date						
*20 Size of Hole or Pipe in which Plug Placed (inches)						
*21 Depth to Bottom of Tubing or Drill Pipe (ft.)						
22 Sacks of Cement Used (each plug)						
23 Slurry Volume Pumped (cu. ft.)						
24 Calculated Top of Plug (ft.)						
*25 Measured Top of Plug (if tagged) (ft.)						

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.

OVER

* Items 20 to 25 are to be completed by operator. Items 1 to 18 are to be completed by cementing company.

(RRC (CEA)) ACG File DuPont

APR 17 1981

26. Remarks:

*27 Remarks:

CEMENTING COMPANY

I declare under penalties prescribed in Article 6930r, R.C.S. that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Juventino L. Martinez
Signature of Cementer or Authorized Representative

Juventino L. Martinez-Service Supervisor
Name of Person and Title (type or print)

The Western Company of North America
Cementing Company

P.O. Box 2159
Street Address or P.O. Box

Laredo, Texas 78041
City, State Zip Code

Telephone 512 724-7111
Area Code

Jan. 7, 1981
Date

*OPERATOR

I declare under penalties prescribed in Article 6930r, R.C.S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

O.C. Garza
*Signature of Operator or Authorized Representative

O.C. GARZA - ANALYST
*Name of Person and Title (type or print)

CONOCO INC.
*Operator

P.O. BOX 2226
*Street Address or P.O. Box

CORPUS CHRISTI, TEXAS 78403
*City, State Zip Code

*Telephone 512 884-0421
Area Code

4-15-81
*Date

INSTRUCTIONS

1. A. This form shall be filed by the operator in the RRC District Office with:
   (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
   (2) Each copy of Form W-3,
   (3) Each copy of Form W-4 if a multiple parallel casing completion
   B. At least an original and one copy of this form shall be filed for each cementing company used on a well.
   C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E).
3. If setting FULL AMOUNT OF SURFACE CASING:
   A. Depth to protect fresh water determined by:
   (1) Field Rule
   (2) Texas Water Development Board, if no Field Rule
   B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.
5. If setting NO SURFACE CASING (See Item 4 above):
   A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
   B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. If setting SHORT SURFACE CASING (See Item 4 above):
   A. Cement short surface casing from the shoe to the surface.
   B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
   (1) the surface, or
   (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. Setting PRODUCTION STRING of Casing: (Statewide Rules, Special Rules may vary.)
   A. Cement to a point at least 500 feet above the casing shoe.
   B. When 9,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. PLUGGING and ABANDONING:
   A. Cement plugs shall be placed in the well here as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director.
   B. The minimum amount of cement permitted must in each plug shall be a slurry volume equal to the amount necessary to fill the cylindrical volume of 100 feet of the hole in which the plug is placed.
   C. A 10 feet cement plug is required to be placed at the top of the well.

FORM W-1
(6/78)

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API Well No. 42 479 32901
Permission (Field); service site.

☐ Directional Well ☒ Amended or Corrected Permit

RRC Permit Number, if previously assigned: 100418

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify) _____

If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator: CONOCO INC
2. Address (Including City and Zip Code): P.O. BOX 2226, CORPUS CHRISTI, TEXAS 78403
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES ☒ NO ☐ (Instruction (2) on back side.)
4. Lease Name and RRC Lease or ID No. (If Assigned): ROSA V. BENAVIDES-B
5. Location (Sec., Blk., Survey): Section 111, J. Poitevent Survey, A1616
6. This well is to be located 10 miles NW Direction from Aguilares, Texas Nearest Post Office or Town.
7. RRC District: 4
8. County: Webb
9. Well Number: 3
10. Number of Acres in Lease: 320
11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): 1200
12. Total Depth: 9200

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13. Field Name (Exactly as shown on R.R.C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	14. Completion Depth	15. All Prior Rule 37 Exc. Case Numbers for this wellbore. If none, State None.	16. Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200 (ft.)	17. Applicable Field Rules Density Pattern. If no Rules, State 40 (acres)	18. Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	19. Is this acreage presently assigned to another well in same field? Was an No. If yes explain in remarks.	20. Distance and Direction from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.)	21. Is this a 1 Regular or 2 Rule 37 Exc. Location? Check the appropriate box.	22. Oil, Gas, or other Type Well (Specify)	23. Number of Wells or Permitted Locations on this Lease in same Reservoir for which this Permit is Requested? OIL	GAS
15445 325 Proposed CAPRICE (WALKER-LOBO)	9200	None	467 1200	40	40	No	—	Regular: ☒ Rule 37: ☐	GAS	—	—
								Regular: ☐ Rule 37: ☐			
								Regular: ☐ Rule 37: ☐			
								Regular: ☐ Rule 37: ☐			

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:
a. Lease Lines 2500' FEL & 1200' FNL
b. Survey Lines 2500' FEL & 1500' FSL

25. (a) Is this wellbore subject to SWR 36? Yes ☐ No ☒
(b) If subject to SWR 36, has Form H-9 been filed? Yes ☐ No ☐
(If no, attach explanation.)

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to determine the depth to which fresh water sands must be protected.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: O. C. Garza
Title: O. C. GARZA - ANALYST
Date: 4-15-81
Telephone: Area Code 512 884-0421

REMARKS: This W-1 is submitted to amend W-1 dated 11-19-80, Approved 11-25-80, to place well in the proposed Caprice (Walker-Lobo) Field. Well was drilled as "Wildcat"

RRC (cc-2) JRF OCG File Dupont

APR 17 1981

BEAD INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

42-479-32901

READ THESE INSTRUCTIONS AND COMPLY FULLY.

INSTRUCTIONS

1. DO NOT BEGIN DRILLING OPERATIONS ON ANY LOCATION PRIOR TO FILING FORM W-1 AND UNTIL PERMIT GRANTED BY THE COMMISSION HAS BEEN RECEIVED AND WAITING CLAUSE PERIOD, IF SPECIFIED IN PERMIT, HAS TERMINATED. THE DISTRICT OFFICE MUST BE NOTIFIED TWENTY-FOUR (24) HOURS PRIOR TO INITIATION OF ANY DRILLING OPERATIONS.

2. Before this application can be processed, a Form P-5 (Organization Report) showing the exact operator name used on this Form W-1 must be on file with the Railroad Commission in Austin. If a new operator name is used, a new Form P-5 must be filed.

3. REGULAR APPLICATION.

   This form shall be filed in *duplicate* in the appropriate district office for regular locations.

4. RULE 37 EXCEPTION APPLICATION: *Read carefully and furnish complete data.*

   a. If this application includes a Rule 37 exception (spacing less than prescribed by rule), this form must be filed in *triplicate* in the appropriate district office. In addition, the applicant shall identify on the plat all property adjoining this lease by giving the lease name and the operator's name and address for each such property, or where unleased, the name and address of the property owner. (Names and addresses may be listed on a separate sheet, but must be correlated with the plat.)

   b. Applicant for permit to deepen, plug back or re-enter shall enter all previously assigned Rule 37 case numbers in Column 15 and if the location was drilled originally as a regular location, he shall state "None" in Column 15

   REGULAR AND RULE 37 EXCEPTION APPLICATIONS: *Read carefully and furnish complete data.*

5. a. USE ONLY THE COMMISSION APPROVED FIELD DESIGNATION. If this location is for more than one field, list each separate field and give data required on form for each.

   b. IF A WILDCAT, write "Wildcat" in place of field name and under "Completion Depth" state total projected depth. A reservoir that has never been given a field designation by the Commission is considered a Wildcat.

6. a. A neat, accurate PLAT OR SKETCH OF THE LEASE MUST BE ATTACHED to this form as part of the application.

   This plat must include:

   (1) Proration or density unit boundary for the location herein applied for and such unit boundaries for each producing well on this lease completed in the same field according to Statewide Rule 38(C) and give the acreage contained in each unit.
   (2) Location of the proposed site.
   (3) Perpendicular distance to nearest intersecting lease lines. (Distinguish between survey lines and lease lines to avoid confusion.)
   (4) Distance to nearest drilling, completed, or applied for well on the same lease in the same field.
   (5) Section, block, or lot.
   (6) Northerly direction.
   (7) Scale.

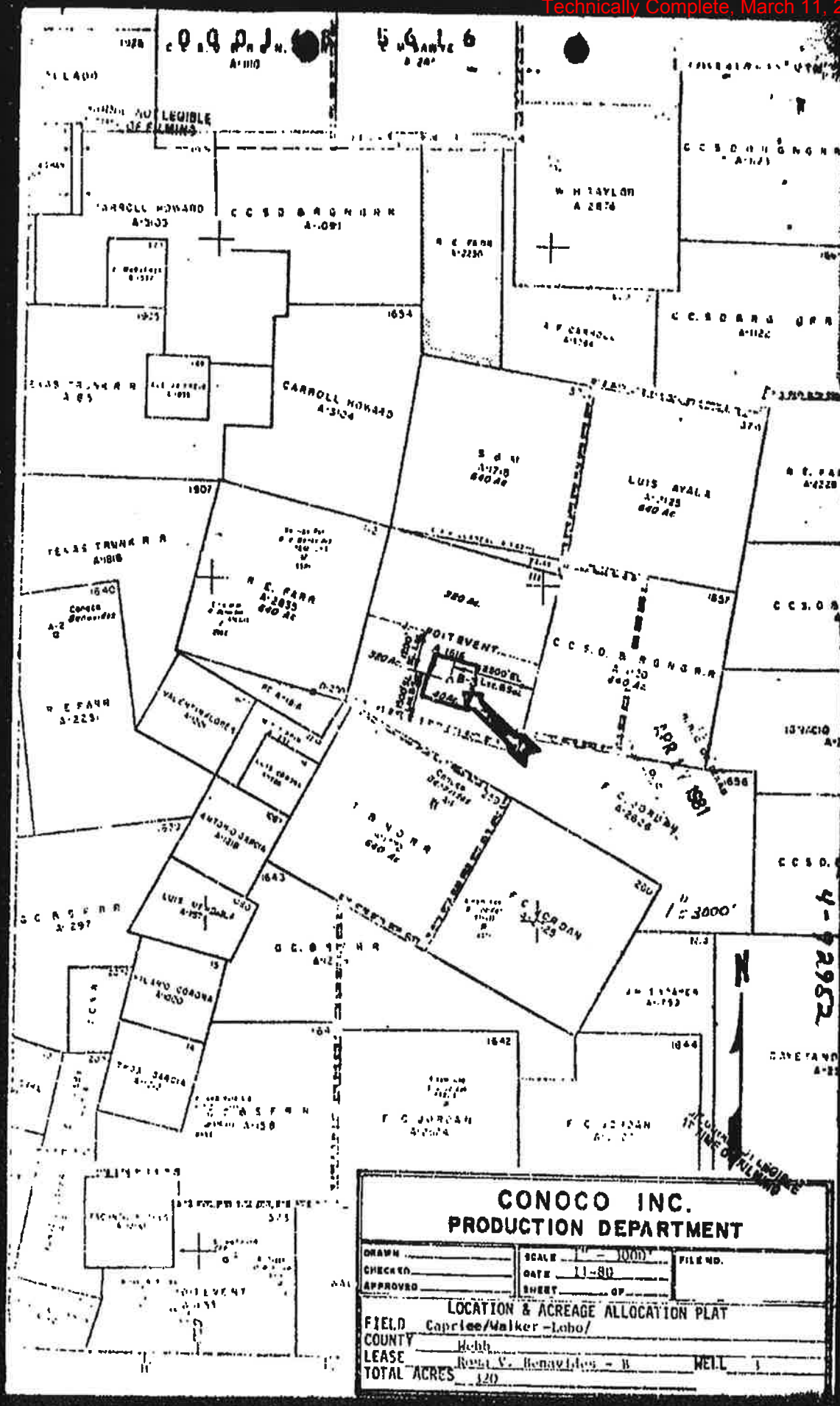
   b. The following should be observed on the plat where applicable:

   (1) Where the size of the tract will permit, a scale of one inch equal to 1000 feet shall be used.
   (2) If it is not practical to show the entire lease and the plat shows only a portion of your lease, it shall be clearly shown that same is only a part of the lease, but state on the face of this form the acreage for the entire lease. If the application includes a Rule 37 exception, the entire lease must be shown.

7. a. An API well number will be assigned by the Commission for permits to DRILL from the surface. The space provided for API Well Number should be left blank by the applicant for a permit to DRILL

   b. The applicant for a permit to DEEPEN, PLUG BACK or SIDETRACK should enter the previously assigned API Well Number, if available, in the space provided, since a new number will not be assigned by the Commission.

Technically Complete, March 11, 2016



4-FD-92756

FORM W-1 (6/78)

Well No. 03 — 419-32901

Instructions (7a & b) on back side

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

100448

☐ Directional Well ☐ Amended or Corrected Permit

RRC Permit Number, if previously assigned.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify) _____

If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator: CONOCO INC. — 17320

2. Address (Including City and Zip Code): BOX 2226, CORPUS CHRISTI, TEXAS 78403

3. Is Form P-5 Organization Report in Exact Operator Name Filed? YES ☒ NO ☐ (Instruction #1 on back side.)

4. Lease Name and RRC Lease or ID No. (If Assigned): Rose V. Perry Est - B

5. Location (Sec., Blk., Survey): [illegible]

6. This well is to be located 10 miles NE Direction from [illegible] Nearest Post Office or Town.

7. RRC District: [illegible]

8. County: [illegible]

9. Well Number: 3

10. Number of Acres in Lease: 320

11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): [illegible]

12. Total Depth: [illegible]

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13. FIELD NAME (Exactly as shown on R.R.C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	14. Completion Depth	15. All Prior Rule 37 Exc. Case Numbers for this wellbore. If none, State None.	16. Applicable Field Rules Spacing Pattern. (Incl. Rules, State #467-1200 (ft.))	17. Applicable Field Rules Density Pattern. (Incl. Rules, State #467-1200 (acres))	18. Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	19. Is this acreage presently assigned to another well in same field? Yes or No. If yes explain in remarks.)	20. Distance and direction from proposed location to nearest drilling completed or applied for well on same lease. (ft.)	21. Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	22. O. L. Gas, or other Type Well (Specify)	23. Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested? OIL	GAS
Wildcat	[illegible]	None	[illegible]	[illegible]	[illegible]	[illegible]		Regular: ☐ Rule 37: ☐	[illegible]	[illegible]	[illegible]
								Regular: ☐ Rule 37: ☐			
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B. Survey Lines 2100' [illegible]

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REMARKS

RECEIVED NOV 20 1980 CORPUS CHRISTI, TEXAS

Signature: [illegible]
Title: TYLER LAWSON ANALYST
Date: [illegible]
Telephone: Area Code [illegible]

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

419-32901

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Technically Complete, March 11, 2016