Attachment F

Federal Aviation Administration Coordination



U.S. Department of Transportation

Federal Aviation Administration Airports Division Southwest Region Arkansas, Louisiana, New Mexico, Oklahoma, Texas 2601 Meacham Boulevard Fort Worth, Texas 76137

May 25, 2011

Mr. James R. Neyens, P.E. Project Manager TRC 505 East Huntland Drive Suite 250 Austin, TX 78752

Dear Mr. Neyens:

This is in response to your letter of May 11, 2011, regarding the proposed new municipal solid waste facility, Pescadito Environmental Research Center, in Webb County, Texas. Based on the information provided, there are no public use airports within a 5 mile radius of the proposed facility. We have no objection to the proposal from the standpoint of potential bird hazards to aircraft.

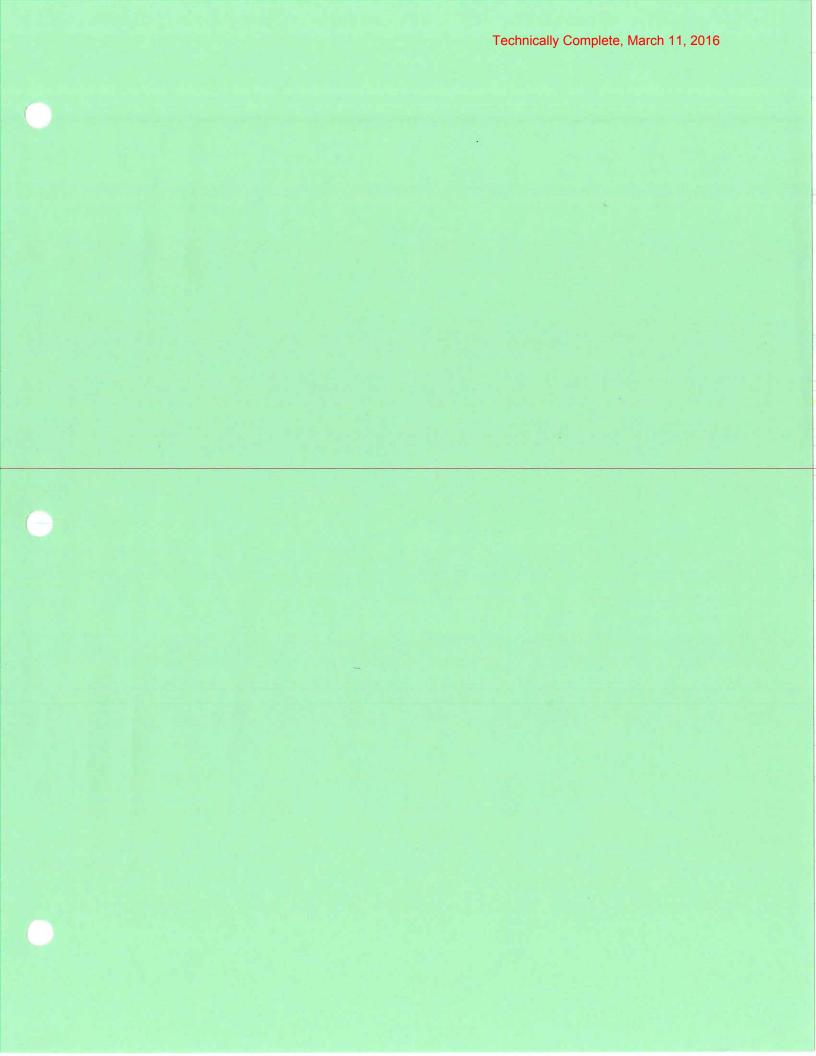
This site has been assigned our File No. 2011-009TX. Please refer to this number in any future correspondence regarding this site. Thank you for coordinating the project with us.

If you have any questions, please call me at (817) 222-5656.

Sincerely,

Faye Nedderman

Executive Technical Assistant



Attachment G

100-Year Floodplain Coordination



505 East Huntland Drive Suite 250 Austin, TX 78752

512.329,6080 PHONE 512.329.8750 FAX

www.TRCsolutions.com

September 9, 2011

Rhonda Tiffin Director of Planning Webb County 1110 Washington St., Suite 302 Laredo, TX 78040

Conditional Letter of Map Revision for San Juanito Creek Tributary Re:

Communities: Webb County Community No.: 481059

Dear Ms. Tiffin:

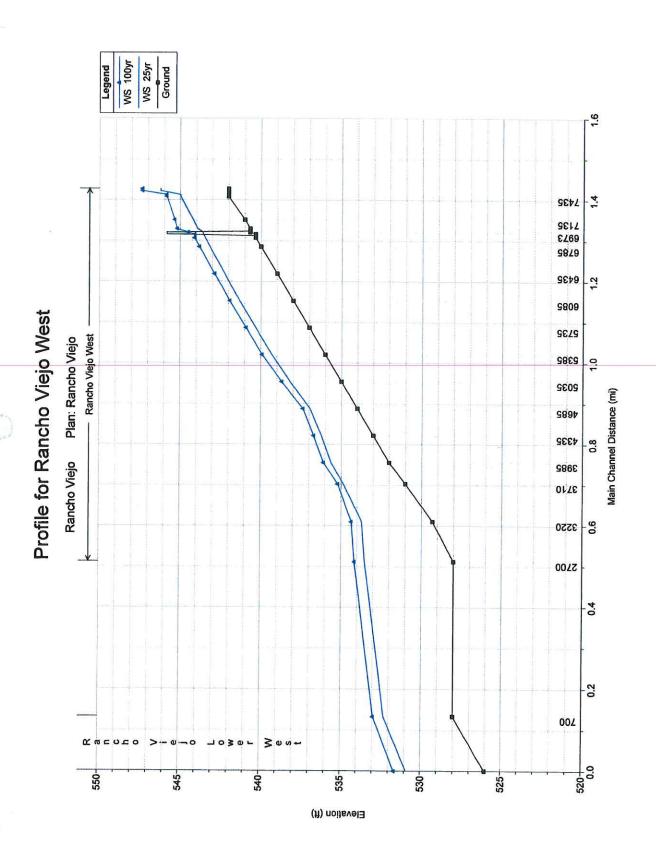
Please find enclosed one draft copy of the Conditional Letter of Map Revision submission for the Pescadito Environmental Resource Center. We are still working on a few items that will be required for the actual submission to FEMA. However, the lack of those items in this draft should not affect your ability to properly perform your review. For example, we are waiting for the final ESA Compliance Determination for the site. This document is required by FEMA for them to initiate their review. We would like to work with you in the interim to address any concerns you have with our analyses. The goal is to have all issues addressed by the time the final clearance is received for the project.

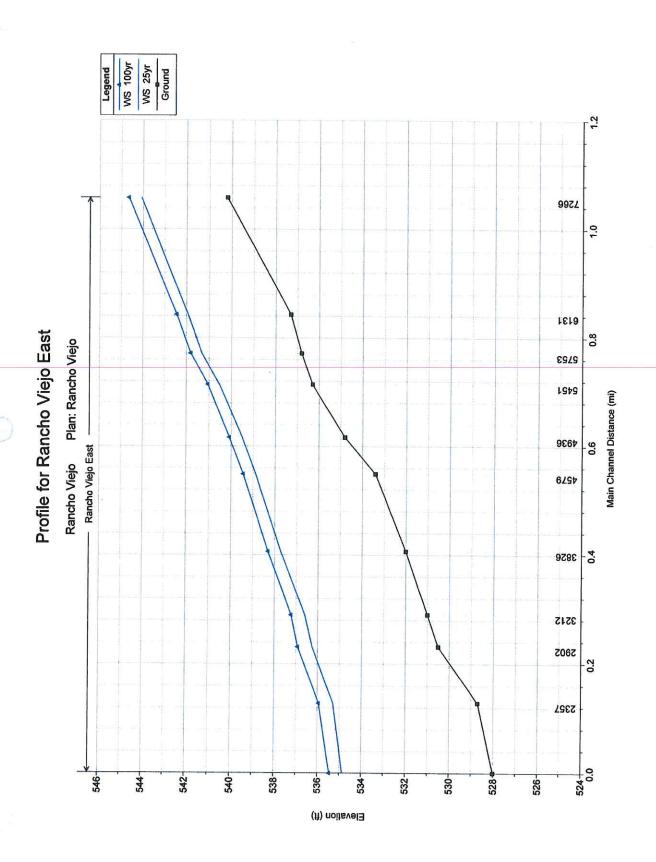
Please do not hesitate to contact me should you or your staff have any questions regarding the draft submission. I may be reached at either my office at (512) 684-3346 or by cell phone at (512) 497-9166. I look forward to working with you on this project.

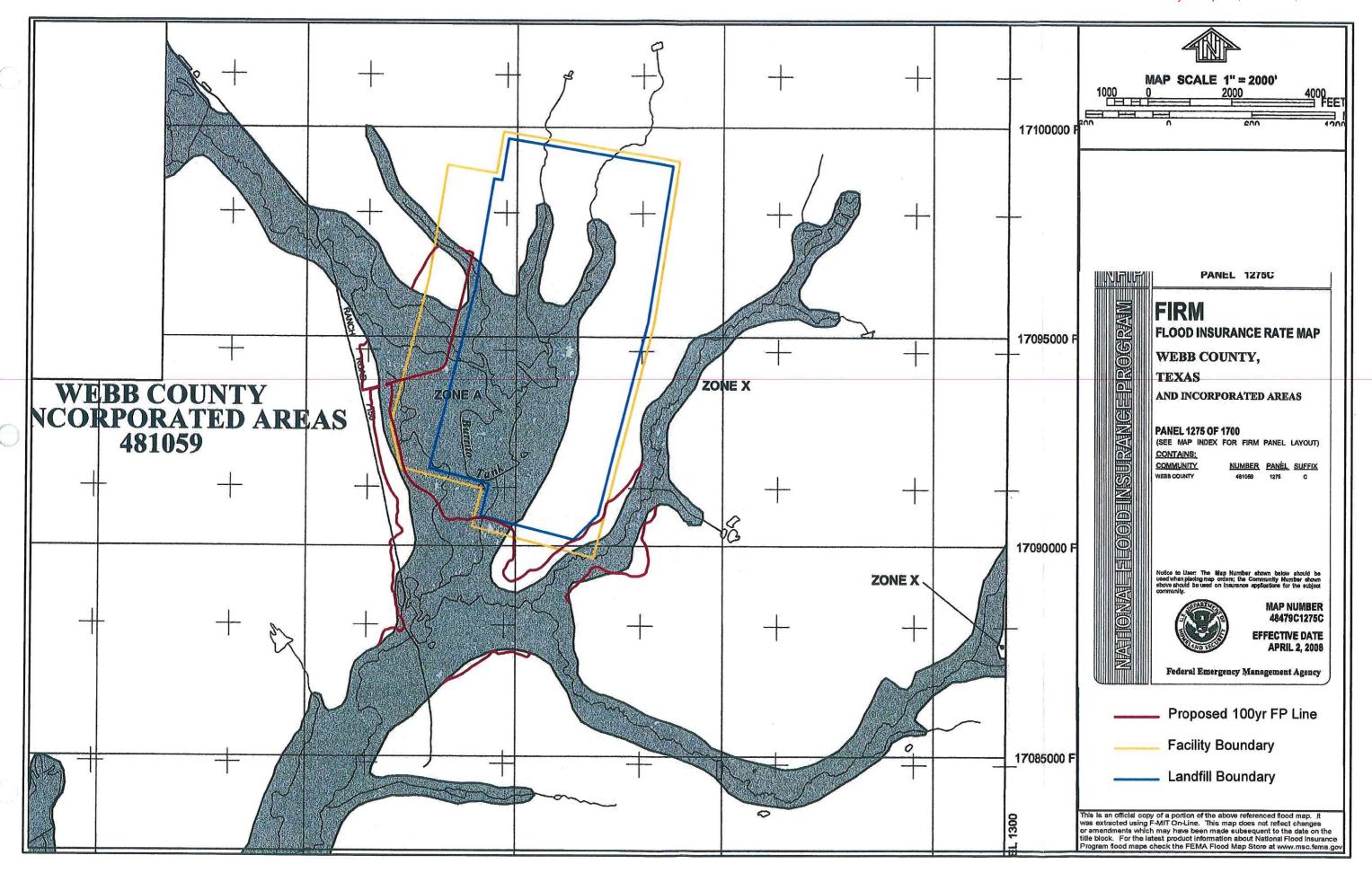
Sincerely,

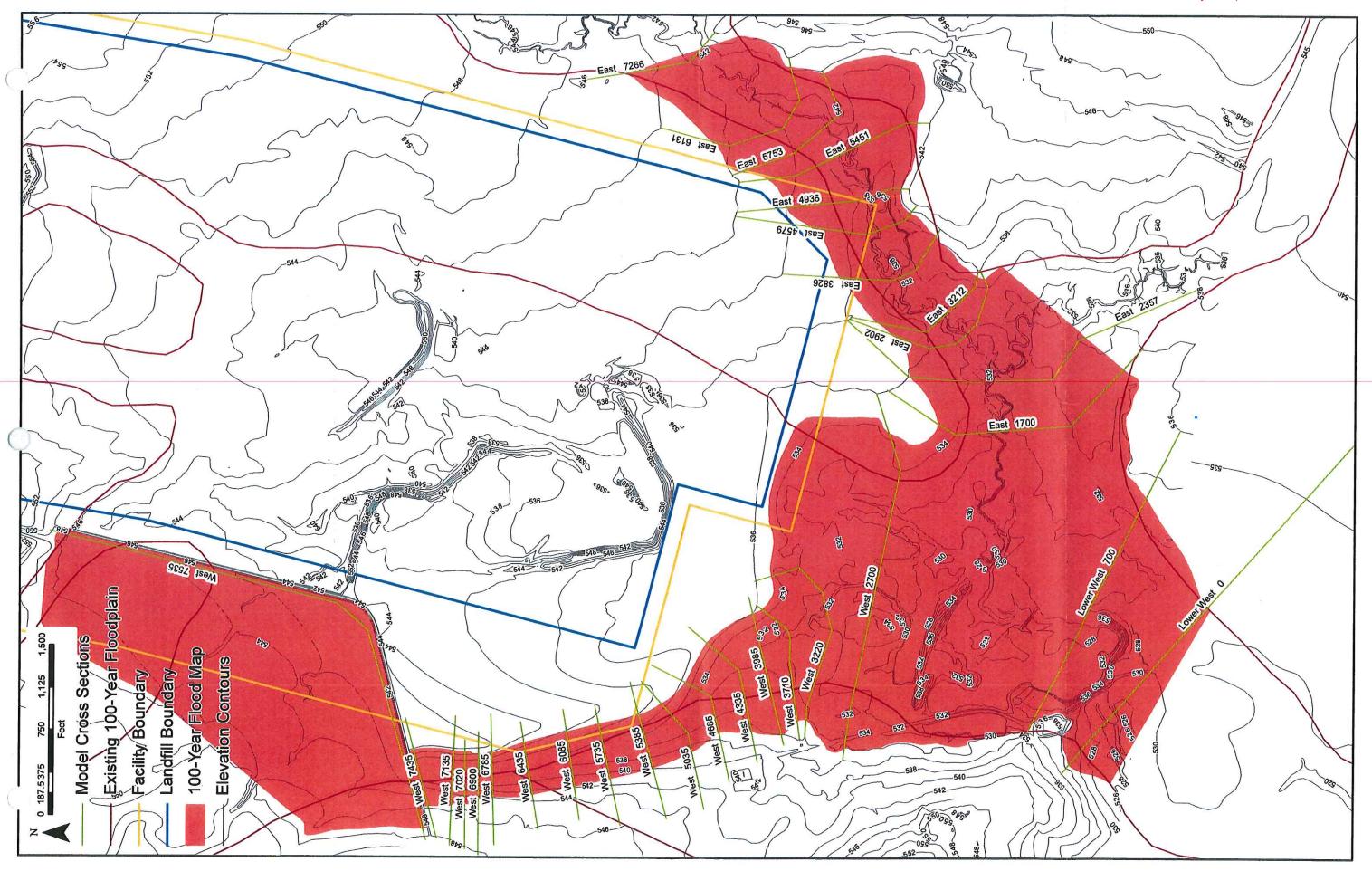
Richard K. Frithiof, P.E., CFM

TRC Environmental Corp.









DEPARTMENT OF HOMELAND SECURITY FEDERAL EMERGENCY MANAGEMENT AGENCY OVERVIEW & CONCURRENCE FORM

O.M.B. NO. 1660-0016 Expires February 28, 2014

Public reporting burden for this form is estimated to average 1 hours per response. The burden estimate includes the time for reviewing instructions, searching existing data sources, gathering and maintaining the needed data, and completing, reviewing, and submitting the form. You are not required to respond to this collection of information unless it displays a valid OMB control number. Send comments regarding the accuracy of the burden estimate and any suggestions for reducing this burden to: Information Collections Management, Department of Homeland Security, Federal Emergency Management Agency, 1800 South Bell Street, Artington, VA 20958-3005, Paperwork Reduction Project (1660-0016). Submission of the form is required to obtain or retain benefits under the National Flood Insurance Program. Please do not send your completed survey to the above address.

PAPERWORK BURDEN DISCLOSURE NOTICE

PRIVACY ACT STATEMENT

AUTHORITY: The National Flood Insurance Act of 1968, Public Law 90-448, as amended by the Flood Disaster Protection Act of 1973, Public Law 93-234.

PRINCIPAL PURPOSE(S): This information is being collected for the purpose of determining an applicant's eligibility to request changes to National Flood Insurance Program (NFIP) Flood Insurance Rate Maps (FIRM).

ROUTINE USE(S): The information on this form may be disclosed as generally permitted under 5 U.S.C § 552a(b) of the Privacy Act of 1974, as amended. This includes using this information as necessary and authorized by the routine uses published in DHS/FEMA/NFIP/LOMA-1 National Flood Insurance Program (NFIP); Letter of Map Amendment (LOMA) February 15, 2006, 71 FR 7990.

DISCLOSURE: The disclosure of information on this form is voluntary; however, failure to provide the information requested may delay or prevent FEMA from processing a determination regarding a requested change to a (NFIP) Flood insurance Rate Maps (FIRM).

A. REQUESTED RESPONSE FROM DHS-FEMA

This request is for a: (check one)
CLOMR: A letter from DHS-FEMA commenting on whether a proposed project, if built as proposed, would justify a map revision, or proposed hydrology changes (See 44 CFR Ch. 1, Parts 60, 65 & 72).
LOMR: A letter from DHS-FEMA officially revising the current NFIP map to show the changes to floodplains, regulatory floodway, or flood elevations. (See 44 CFR Ch. 1, Parts 60, 65 & 72).

B. OVERVIEW

				OVERVIE	•	_		
1. The NFIP map	panel(s) affect	ed for all impacted	d communities is	(are):			-	
Community No.		Commun	ity Name		State	Map No.	Panel No.	Effective Date
Ex: 480301 480287	City of Katy Harris Count	ty			TX TX	48473C 48201C	0005D 0220G	02/08/83 09/28/90
481059	Webb Cou	nty			тх	48479C	1275C	04/02/08
2. a Floo	ding Source:	Unnamed 1	Tributaries of	San Juan	to Creek			
			Coastal	Shalle	w Flooding (e	a.g., Zones AO an	d AH)	
b. Types	of Flooding:	Alluvial fan	Lakes	Other	(Attach Desc	ription)		
3. Project Name/Id	entifier: Pes	cadito Environi	mental Resou	rce Cente	r			i
4. FEMA Zone des	ignations affe	cted: A	(Choic	es A, AH, A), A1-A30, A9	19, AE, AR, V, V1-	V30, VE, B, C, D,	K)
5. Basis for Reque	est and Type o	f Revision: Prop	osed modifica	ations to b	asin	_		

a. The basis for th	is revision request is	(check all that apply)		
⊠ Physical Ch	ange [im	proved Methodology/Data	Regulatory Floodway Revision	Base Map Changes
☐ Coastal Ana		draulic Analysis		Corrections
⊠ Weir-Dam C	-	vee Certification	Alluvial Fan Analysis	Natural Changes
New Topogr ✓ New Topogr		her (attach Description)	A STATE OF THE STA	
AST MAN	-			
Note: A photogra	ph and narrative des	cription of the area of conc	ern is not required, but is very helpt	ful during review.
b. The area of rev	ision encompasses t	he following structures (che	eck all that apply)	
Structures:	○ Channelization	Levee/Floo	odwall XBridge/Cul	vert
	⊠Dam	⊠Fill	Other (Atta	nch Description)
6. 🗵 Documentation of E	SA compliance is sub	omitted (required to initiate	CLOMR review). Please refer to the	e instructions for more information
		C. REVIEW	N FEE	
Has the review fee for the ap	ppropriate request ca	tegory been included?	⊠Yes, Fee Amou	int: \$6,050
	wehelte at http://for	ma.gov/plan/prevent/fhm.	No, Attach Expla	50/000888636
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CERTIFICATION BY REGIST	RATIO	N PROFESSION	IAL ENGINEER AND/OR LAND SUR	VEYOR
This certification is to be signed and sealed by a licen elevation information data, hydrologic and hydraulic at as described in the MT-2 Forms instruction. All docunderstand that any false statement may be punishab	analysis cument	s, and any other s its submitted in s	supporting information as per NFIP regu support of this request are correct to	ulations paragraph 65.2(b) and the best of my knowledge. I
Certifier's Name Richard K. Frithiof, P.E., C.F.M.			License No. 55186	Expiration Date 12/31/2011
Company Name TRC Environmental Corp.			Telephone No. (512) 684-3346	Fax No. (512) 343-1083
Signature Ik. At		E-mail Address rfrithiof@trcsolut	lions.com	Date 11/1/2011
Ensure the forms that are appropriate to your rev	vision r	request are inclu	ided in your submittal.	
Form.name and (Number)	Requi	ired if		
⊠Riverine Hydrology & Hydraulics Form (Form 2)	New	or revised discha	rges or water-surface elevations	
			ddition/revision of bridge/culverts, vee/floodwall, addition/revision of dam	
Coastal Analysis Form (Form 4)		or revised coasta		
Coastal Structures Form (Form 5)	Addit	tion/revision of co	astal structure	Seal (optional)
Alluvial Fan Flooding Form (Form 6)	Floor	d control measure	es on alluvial fans	

Attachment H

TPDES Certification

ATTACHMENT H

Certification of Intent to Obtain Coverage by TPDES General Permit

This is to certify that the owner or operator of the Pescadito Environmental Resources Center (PERC) will obtain coverage by the Texas Pollution Discharge Elimination System (TPDES) general permit prior to the time that such coverage is necessary due to proposed construction or operation activities at the PERC site.

Juny. P. ...

12/12/11

Signature

Date

Attachment I

Oil Well Affidavit

AFFIDAVIT OF CARLOS Y. BENAVIDES, III

STATE OF TEXAS

COUNTY OF WEBB

8888

BEFORE ME, the undersigned and authorized authority, personally appeared Carlos Y. Benavides, III, who being duly sworn on his oath, did depose and say as follows:

- "My name is Carlos Y. Benavides, III, I am over 21 years of age and I am 1. competent to make this Affidavit. All statements made herein are true and correct and within my personal knowledge.
- 2. I am the Manager of Applicant, Rancho Viejo Waste Management, LLC, which is the owner of the property where the Pescadito Environmental Resource Center in Webb County, Texas will be located.
- 3. As an owner of the property where the Pescadito Environmental Resource Center is to be located, I am aware that Conoco, Inc. had drilled a well on the property in 1980. This well is referred to by the Railroad Commission of Texas as the Caprice (Walker Lobo). The well was plugged in 1984.
- I have reviewed the attached Railroad Commission of Texas documents (Exhibit 4. "A") regarding such well and I am of the belief that the well has been properly capped, plugged, and closed in accordance with all applicable rules and regulations of the Railroad Commission of Texas.

FURTHER, AFFIANT SAYETH NOT:

SWORN TO AND SUBSCRIBED before me on the 30 day of April 2015.

DIANA WENDOLYN CHEVEZ
Notary Public
STATE OF TEXAS
My Comm. Exp. 10-23-2018

NOTARY PUBLIC, STATE OF TEXAS

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12 HAL CHARLET No. Producer's Ceruficate of Compliance and Authorization to Transport Oil and or 04 Casinghead Gas from an Oil Lease or Gas and or Condensate from a Gas Well CHI Leave M tas Veril III Re ten Same tas per Hitt recents ROSA Y. BENAVIDES - B CAPRICE (WALKER LOBO) 092952 Congco Inc Effective Date October, 1983 P. O. Box 2226 Uns State Rip Crafe Corpus Christi. Webb RAYAR 10 Mi NN FROM ABULLARES SEC. III. J. POITEVENT SUR. A-1616 GAS GATHERER, PURCHASER, AND NOMINATOR The names of all three of the above must be furnished for all gas sold. RIC USE ONLY INIXUATE MARKET TIEIGIPC Tunnesse Gus Pinaline Company X Code Well Codes Arribha Garberr 33.33 P. O. Rox 2511 Fidl Well Stream y Posther of the N Nominate Houston, Tokas 77001 BURG UBE ONLY SERVATE Internate Internation United Texas Transmission Company X Can Well Gan Catherer P. O. Box 1478 66.67 4 Y Punhan Fedi Well Siceani City Binte Zip Confe Carlingbred tues Hovston, Texas Numinate LIM TITE INEXCATE Internate Interes United Texas Transmission Company X (sas Well (sas X Catheren F. O. Box 1478 100 Fid) Well Stream of the Cit State die Cinb Houston, Texas 77001 Contigues tone OIL OH CONDENSATE GATHERER omez , state JOHNOU [] on Address Pr. J. Bax . b. 100 14 1) # X Condesion's Fully Clty. .oxaa 75113 BANC LIBER CHICAS Address 11/1 Lits Midte Alp Code I matensate INDICAYE PI/RPOSE OF FILING New Citi Francisco Cap Well Form W. F. Highbarton for Permit to Drill Energetical Plug Hark. Held in the mane of Literator K Change of Pate paper X Change of Sommator FOR RUC USE ONLY L to High of Lagithetes - E Sange field ranse from ... theraint So A.C. Bouldin See BOTTH BOOK! 5/21/81 kjers dig folgen is klappers dich er hijek ein prier 5% kinginthere au. 58 1 Supplier of Gine de OCT 12 1983 APTHORIZATION BY CURRENT OPERATOR

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For undersigned being the passess operator has transferred operating responsibilities on the above property JUL 12 1983 Miller vo. Area Liste & + Zij Liefe Itate

RRC (CC-6)

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BAILBOAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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CAPRICE (WALKER - LOBO)
ROSA Y. BENAVIDES "B"

Coupe Des Possythes # 363 6 () 7 Ticket \$961



Popus W-18 Committing Report Nov 4/1/83 410-416

MAILROAD COMMISSION OF TEXAS

(81 and Can (Nylator)

CONOCO INC. I KHE CHALLERY SO 1 HRI JAMES I No. I I or new of Well Stille 172230 WEGG / Drilling Permit No. II API No 42. II Rule 17 Case No. 092952

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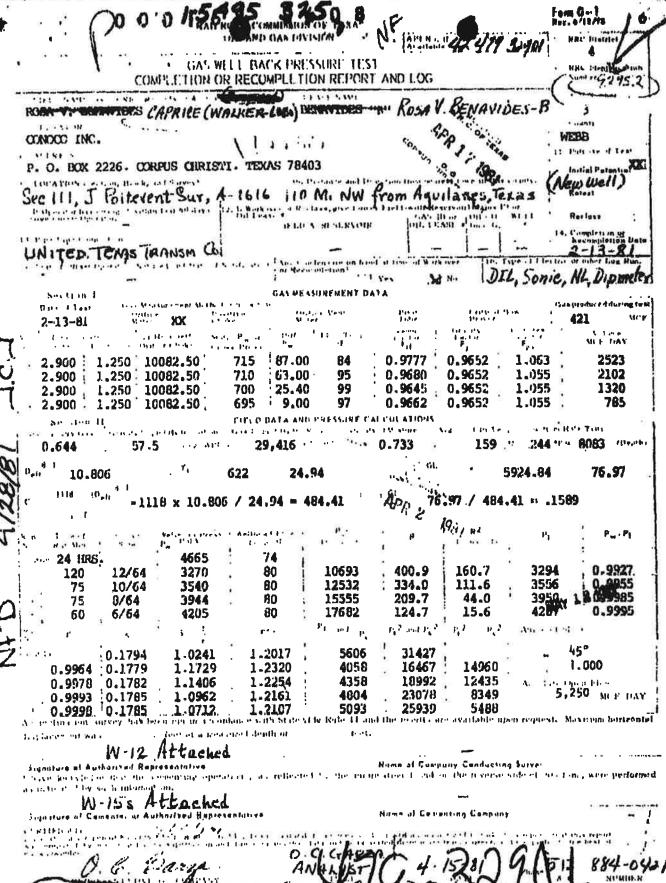
instructions to Form W-15, Cementing Report

IMPORTANT: Operators and connecting companies in estimated with the requirements of the Commit office Statestide Bules By Kaller Projection 1.3-5. Asing Community Drilling and Completions and 14 Well Plage rg. For offshore operations see the requirements of Rule 33 (c)

A what to file. An operator should tile an originar and one copold the competed form W-15 for each cementing company are 2 on a well. The cementing of different using strings on a well be one cementing company may be reported on one form W 15 should be filed with the fidewing

- . An annial oil of gas completion report. Form W-2 or G-1 as required in Statewide in special field rules.
- · Point W.4. Application for Molope's conjectors of the well is a multiple parallel casing completion, and
- Form #13 Hugging Research to the second by the engine partition of the property of the engine partition of the engine partition. W 15, in addition to Form W J, to show any caused commented in the hole
- B. Where to file. The appropriate Commission District Office for the county in which the will be less ated
- C. Surface casing. An operator must see an Comment sufficient surface casing to prome full usable quality water strate, as define 1 by the Team Department of States Securities A mater feel are defined a welcoming field or area in which to redeed redecate the the are to other to surface a ming require members are not specified in the apply able rules ar exercion to so ditacon better from the forgatiment of Water Resources starting the protection depth. Surface a singletic idea for the set deepth. than this teer below the specified depot, without prior approval from the Commission
- 11 Controllings States of the first entering the object above analysis a stage of the information of the and through under patter water rines. In to enderstated in the greatest content of the properties encoration in the properties of the content of the comment of the content of the con ENDONE AND DESIGNATIONS AND
- E. Encognission and alternative casing pringratum. The Energy of necessitations of the responsibilities of the responsibilitie an operator must state the research the tree search exception and outline an abernate program for casing and cementing through the provention the strate containing utable quality water. The District Director may approve middly or reject a proposed program An operator must obtain approved of any amorphism before beginning casing and rementing operations.
- dermediate and production casting. For specific technical requirements, operation abould consult Statemate Bule 13 (b) (3) and (4)
- G. Phaseing and abanduring, c'einem physiminite placed in the wellowe as required by Stationale Rule 14. The Post is tilt review as required by Stationale Rule 14. The Post is tilt review as required by Stationale Rule 14. plugs for encharge or related weils a fit look request plug must be placed in the top of the well, as it is contriguished becaut of three fee. below the givened malace All or analyse between the man it is pink to real 1000. If there are treated to tend to tend to tend to a mail or virtual (no. office word to ten) good of the special properties and of the contract of the contr the bottom of the plust

To plug and absorbed a well experators must use only rementers approved by the Director of Field Operations Committing companies service companies at granded qualify an approved comenters by demonstrating that they are able to mix and pump coment in compliance with Comb nission rules and regulations



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0.0.0 1. 6 County Operator CONOCO INC. GAS WELL Legison V. BENAVIDES - PER IR BACK PRESSURE CURVE 5,250 Volume . .MCF/24 hr. 2-13-81 **Note Tested** 10,000 THOUSANDS 1000

1.000

N'RC (DE R) JEF UCG File DUTANT

P.O. BOX 2226, CURPUS CHRISTI, TEXAS 78403

Section 111, J. Poitevent Survey, A - 1616

CAPRICE (WALKER-LOBO)

Development the recognized only on

CONOCO INC.

LUCATION Section, Block, and Surveys

ADDRESS

Section III

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eqt,	ANI	444	HAI	4 (6)	N

GAS WELL CLASSIFICATION REPORT

Form G-5 May. 12/51 '74 mitt. Diateier 4 MKC Identification Number FIFTH NAME AS POR HIC HOLDING PRODUSED IS LEAST HAME ROSA V. BENAVIDES . B Well Number 3 III County WEBB 1.1. Affalle awer feit SALE

(2 Arres Alter sted to this Well 40

UNITED TEXAS TRANS	EMPANT (EMPANT	this Well 40
Note in the American States of the States of	2523 (Mr. 6	SEALED COND. WHITE 57.5 MY
Section II A Martin (1600 FU & H. Unio a Ten	POTENTIAL TEST DATA 5,250 -Mi = 1/AVS C Shortfo Wellhead Pressure 2-13-81 Lot right of Tosse Well Shutch Proof to Test	4665 iisii A 24 HRS.

A S T M DISTILLATION OF LIQUID SAMPLE

to Welte participated with a thought spiral flares of feer than 100 tills top to feet per Mairel. DATE LIQUID SAMPLE UBTAINED: 2-13-81

TEMPERATURE (DEG.) PERCENT OVER 97 148 173 141 201 en. 229 441 256 817 297 41) 343 MI.

416 RECOVERY: 87.8% 500 2.2 RESIDUE : 10.0 * L055 : 100.0% ▶ " TOTAL 687



I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated thegain are true, correct, and complete, to the best of my knowledge.

David GARZA-(ANALYST DATE 4-15-81

SIGNATURE LOUIS LAND DOWN

FESCO, INC. - MANAGER

FEBRUARY 18, 1981

(5/2) 894-0421

AREA CODE AND TELEPHONE NUMBER (512) UNITED TEMS

RRC (CC 2) JRP OCG FILE DUTENT

724-7501

RAIS MARKET AND INCOME TO A STATE OF THE STA

INSTRUCTIONS

This report shall be filed in duplicate in the appropriate Raffront Commission District Office; (a) Upon completion of a gas well:

(b) Upon reclassification of any sell from oil to gas, or gas to oil, (c) And upon subsequent requests by the Raifrond Commission.

HOTICE

HO CONDENSATE OR CRUDE PETROLEUM WILL SE CLEARED
FROM A GAS WELL UNTIL THIS REPORT HAS BREN PROPER. PREPARED, EXECUTED AND FILED.

Potential Test:

. .

The potential test data shown shall be that taken from a Ruffrond Commission test made aurum the latest semi-annual survey, or, if no test was made during such survey, data shall be taken from a test made by the operator not more than 30 days prior to the date at which this report is filed.

0 0 0 1 6

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

INCLINATION REPORT (One Copy Must He Filed With Early Completion Report)

FIREIT NAME (44 per HRC Necode or Wildrest) CAPRICE (WALKER-LORG)

I LEASK NAME Rosa V. Benavides - 5

RUTARKTOL

Conoce, inc.

4 ADDRESS T. D. Box 2276, Corpus Christi, 1988 73403

1 LOCATION (Heating, Block, and Survey)

Section III, J Portevent Survey, A-1616

a BBC Dietriet. MRC Leave Himber. (Cill completions only)

Well Hareher

13 3

u. MRC ideatification (Carcompletions only)

10. County

Webb

RECORD OF INCLINATION

*11 Measured Steptn (feet)	13 Course Longth Montrode of feet)	*1) Angle of Inclination (Degrees)	Hustred Feet (Bine of Angle X100)	15 ('ouese Displacement (feet)	[b Arrumulativa Proplacament (foot)
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2736	361	1/7	1 .87	3,14	22.36
1265	529	378	1, 31	6,93	29.29
3743	483	1/2	187	[d, 20	33.49
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It additional space is needed, use the reverse aids of this form.	
17 Is any information allows on the reverse side of this form? [X] yes [Y]	f ; no
9.430	Anna .

18. Accumulative total displacement of well bure at total displacement

| | Open hole . | Cauling

fes to 🔀 Drill Pipe feet.

in, Distance from surface location of well to the nearest lease line 21. Minimum distance to louse line as prescribed by field rules

1200 467

DPERATOR CERTIFICATION

I deviare under genalties prescribed in the 91 141, Years Natural has more of cole, that I am out treed to make this certification, that I have prescribed in this reproduction this report of that all late prescribed in book under of the four are how, correct, and i majette is the force of the kind of the continuous content of the four are producted by a strength of the life, then agreed in the four and indicated by a strength of the life, then agreed in this form.

Signature of Authorizant Representative

174,44

fest.

22. Was the subject well at any time intentionally deviated from the vertical in any manner what a rever-(If the answer to the above question in "yes", attach written explanation of the circumstances,

INCLINATION DATA CERTIFICATION

I decline united preserves prescribed in Sec. 91 141, Tabas Setural extraves these that the transitions and exactly each the this extravel that the setup seems of the transitions, in the and that the setup seems of the transitions, in the and that the extract the transitions and the setup seems, are extractly seems to the book transitions and the setup seems, are extractly setup to the setup seems and the setup seems and data as I street by consequent at the setup secretaries in this time.

P. J. Dounds, Vice President, Seneral Mur.

Resource Drilling, Inc. Name of Company

Telephone: Area Code

107-7641

Rackward Communition Use Only t

Tille (Little L'4) Date 4 -17.81

CONOCO INC.

and the same of the same of the sattified by company that conducted the distillmentum surveys

OCG FILE DUPONt ec (cc.a)

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- INSTRUCTIONS -

and the second control of the second control

An inclination survey made by persons or concerns approved by the Commission shall be filed on a functional tibed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed us do holes that are plugged and shandared findination surveys are equired on research of abandared wells.) Inclination surveys are equired on research the provisions of Statewide little 11.

This report shall be filed in the District Office of the Commission for the district in which the well is district, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submitted of the original shorten graphy, on fines, resulting from the surveys.

RAILROAD COMMISSION OF TEXAS

peers **

O D D I AND COMMENT OF TEXA

Ross Spill

AT YIME OF FILMING

CEMENTING REPORT

CAPRICE (WALKE	2-1-0865	posed)		4. HAC DIAGIO!		
Operator Tra	-years - C	- b		4. County		
Conoco Inc. Lease Nume(s) and NFC Lease Humber(s) or I. D. Number (s) or I. D. Number	NEALL VE	nes R		Vebb	3	
T. Location (Faction, Black, and Survey), Section 111 Jointevent Su	TANKET YE	(-1111				
Series III, 5 Telleveni se	SURPACE	(HTER-	PROD	UCTION	MULTI-S	
CASING CEMENTING DATA:	CAMP	MEDIATE CASING	Single Sning	Multiple Perallel Strings	Teel	ther
6 Collecting Data	12-8-80					
-p. (a) Stee of Delit Hit (inches)	17%					
(b) Calinated 4. Work or Hela Enlargement Used in Calculations.						
*id. Size of Casing (inches O.D.)	13 3/8				*********	
"11. Top of Lines (if lines most) (ft.)		11	<u> </u>			
*17. Colling Dayth of Enging (ft.) /33	7 1866					,
1) Type API Close Creent & Amount of Addition Used (a) in Pirst (Lead; or Unit Pietry (I) additional operation is accorded, as "REHARKS" on reverse side.)	H + 8% (el + 3%	Salt .			
(b) in Beyond Blury	H + 27.	aCl2	<u> </u>			
(a) in Third Story						
(a) In First (Lond) or Only placey	590			<u> </u>		
(h) In Oceand Shary	300					
(e) in Third Murry		<u> </u>		1		
(d) Tale) Saths of Comet Used	890				<u> </u>	
15. Blurry Volume per Such of Commt (eu.ft./oadi): (a) in First (Lead) or Only Sturry	1.86		<u> </u>			
(b) in Second Blury	1.18	<u> </u>				
(e) in Third Stury				1		
16. Valum of Slury Pumped; (rs. ft.) (from 14 st from 15) (a) in First (Load) or Only Slury	1097.4			120		
(b) In Second Slury	354	<u>L</u>	<u> </u>	1. 1/2	<u></u>	
(e) in Third Steery	1			3, 4	-	
(d) Total Slumy Values Perped (ev.ft.)	1451.4				<u> </u>	
17. Calculated Annular Huight of Coment Blurry - behind Pipe (fr.)	2093.3					
i.j. Was comme stroubled to ground surface (or bottom of seller) outside country (You or Ma)	Yos					
CEMENTING TO PLUG AND ABANDON DATA-	PLUG HO. 1	PLUG HO. 2	PLUG NO.	FLUG NO. 4	PLUG NO. 3	PLUG NO. 4
12. Committing Date						ļ
410 Biss of Helv or Pipe in which Ping Placed (inches)					<u> </u>	<u></u>
*It Depth to Rollow of Tubbig or Prill Pipe (ft.)					<u> </u>	<u> </u>
22. Sachs of Canoni Used (each plus)					ļ	
25 Blumy Volume Pumped (eu. ft.)		<u> </u>			 	
24. Calculated Top of Flug (it.)		<u> </u>				
*25 Mensured Tap of Plug (If tagged) (ft.)	1					

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON FREC (CC-2) JOY JO OCG File Dufont UVER --

XXX	
25. Remerke:	*27. Remarks:
	į (
<i>2</i> -	
CEMENTING COMPANY	POPERATOR
I declare under passifies preserved à : desirie déliée. R. C. A., that i can subtorized to make then certification, that the comentates of resing and/or the placing of cameal plugs is this will no about in the report was perference in we or ender my supervise on, and that the removing distanced forth presented on both a force of this form see thee, carreet, and camplere to the book of an incoming. This northication carree cameating distances.	I decine under penaltien preactived in Article 5016c, R. C. E., that I are applied to under this socialization, that I have innoving of the well dots and information presented in this organi, and that false and facts presented as both nides of this form are true, correct, and emplois to the bost of my innovings. This certification covers all well data and information presented become
Than A Aviles-Service Supervisor	O. C. GARZA - ANALYST
The Western Company of North America	CONOCO INC
2.0. Box 2159	+O. BOK 2226
Laredo, Texas 78041	CORPUS CHRISTI, TEXAS 7840.3
7alophan, 512 724-7111	-Talaphano 512 884-0421
Dec. 8, 1980	Aprile Culto cf-15-81
 This form whall be filed by the operator in the MRC District CI (1) Each copy of an initial Form G-1 or W-2 if a concenting report to communing requirements in Statewards or Special Porton; (2) Each copy of Form W-1; (3) Each copy of Form W-1 if a multiple parallel coaling completes. 	tion. cach comesting company used on a well. cath comesting company used on a well. cathing acapeany may be committed on one form (to be filed in duplicate). portions of Statewide Rules S., 13, and 14. For offshore operations, 1.5(E).
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AT TIME OF FILMING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Poté W-15

CEMENTING REPORT

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CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

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CEMENTI 46 COMPANY	*OPERATOR
declare under possition property of in Article 2030s. H. C. S., that I are subtraryed to make this contribution, that the committing of causing and or he specially of content proper to the special property and enforced by me or make my supervision, and that the connecting data and faring properties as both nickes of this form are true, correct and amplote to the best of my knowledge. This restrictions covers	I declare under populition proportiond in Article 60 thr. If C. R., that I am authorized to make this contillenties, that I have knowledge of the well deke and information presented in this report, and that date and facts presented on both notice of this form any time convect, and complete to the host of my heart-odge. This contillenties
Ambrosio De La Ganza	"Eignature of Operator or Authorized Refresentative
Ambrosio De La Garza-Service Supervis Kem J Person and Tric (1790 in print) The Western Company of North America	"Home of Porgan and Title (tope or print)
P.O. Box 2159	Po. Box 2226
Laredo, Texas 78041	PORPUS CHRISTI TEXAS 78403
512 724-7111	*City, Blate \$84-0421
Dec. 27, 1980	4-15-8!
···	
A. This form shall be file by the operator in the RMC District Off	TRUCTIONS ICE with: It is required by Statewide or Special Rules. or if excaption is maded.

- 2. Commuting Company and Operator shall comply with the applicable portions of Statewide States 5, 13, and 14. For offshore operations. Commuting Company and Operator shall comply with Statewide Rule 13(E).
- 3. Il setting PULL AMOUNT OF SUNFACE CASING:
 - A. Dopth to protect fresh water determined by:
 - (1) Pield Roin
 - (2) Texas Water Devel quant Board, if no Pield Rule
 - B). Set surface cause believ depth to be protected and coment from casing shor to ground surface.
- 4. If setting anything () ther than the pull amount of Surface Caring, permission shall be obtained from the railboad compinion
- 5. If soling NO SURFACE CASHO (See Item 4 above):
 - A if no writi-usage tool is used, the next desper cacing atring shall be commiss from the casing shoe to the surface.
 - B. If usuig the multi-stage tool on the next deeper string, coment from the depth that protects frosh water excuts to the surface.
- 6. If setting SHORT SURFACE CARNG (See Hem 4 above.)
 - A. Comput short parioce tusing from the shoe to the surface
 - B. The har the nulti-stage tool is or is not used on the next deeper casing string, ceneral from the depth that protects from water sands to:
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 - (2) a point midway between show of nurface string and the surface. Compliance will be considered if a temperature survey above that the top of the cement is at least one-third of the distance from the above of the surface arring is the works.
- 7. Setting PRODUCTION STRING of Casing. (Statewide Rules, Spaceal Rules may vary.)
 - A. Conont to a point at I ract 600 feet above the ensing whoe.
 - 28. Then 3,000 feet or me a af else is not fer the production or protecting string, a minimum of 30 feet of commit analt be left unite the pipe.
- 4. PLUGGEIG and ABANDUIENG
 - A. Comest plage shall be placed in the well been an insuling by Rules and Regulations of the Commission plus any additional pluga on may be appointed by the Mile Special Disorder.
 - 19. The philotopy convert of across pages lighted in color play elicit be's belief by which agent to the amount necessary to fill the colorability values of \$100 look of the hole of child the pages to placed.
 - C. A 10 feet concet plus to required to the placed in the top of the well.

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OIL AND GAS DIVISION

Form Wigg

CEMENTING REPORT

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CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF OVER 5

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3.0	
26. Remarks:	• 27 Remarks:
CEMENTING COMPANY	*OPERATOR
I decisie ander pennitive preserved in Article 253c, E C S that I am underseed to make this certification, that the concerting of dasks is that he to placing at a most plags to this well as about in the repair a a performable in the ander my supervision, and that the committing data and facts preparated as both safet of this fame are true, correct and resupporte to the best of my large or the fact of the best of the same are true, correct and companing data only.	I declare under pomattion preactiond in Article AGISC, B. C. 2, that I am unifierized to make this contification, that I have knowledge of the unit date and informative prepared on the repression field force and facts presented on both older of the form me time, correct, and complete to the boat of my providing. This cartification, sees at me ista and information prepared have in.
Standing of Sentence of Authorized Brown and Standing	*Magnature of Operator as Auchietzed Departmentalies
Juventino L. Martinez-Service Supervi	"Name of Person and Title (1790 or print)
The Western Company of North America	CONOCO INC.
P.O. Box 2159	P.O. Box 2226
Laredo, Texas 78041	CORPUS CHRISTI. TERAS 78403
City, State Ety Code Telephone 512 724-7111	JIY 884-0421
Jan. 7, 198)	4-15-81
Date	* jete
and the second section of the	it is tedution by statement of Special Motes, by it exception is measure
sa At teast an orthinal and one copy of this form shall be filled for	each cementing company used on a well.
C. The comenting of different casing strings on a wall by one comp. Committing Company and Committee abail comply with the applicable.	rating company may be commissioned on one form its be filed in displicate
Communing Company and Operator what comply with Statewide Rule	13(E).
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If setting the main-tage tool on the next sweeps string, remain it is string the short surface was in from the short of the exclusive.	Ald 1994, decket June 3004, and an analysis an
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PLUGGRIG and ASANDO YELD:	
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E. The minimum expense of secretal personality days for any in place whall values of 100 tent of the tools in minds the last in 16000s.	
C. A 10 feet coment ploy to required to be placed in the top of the s	ell.

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READ THESE INSTRUCTIONS AND COMPLY PULLY.

INSTRUCTIONS

- 1. DO NOT BEGIN DRILLING OPERATIONS ON ANY LOCATION PRIOR TO PILING FORM MAL AND UNTIL

 PERMIT GRASTED BY THE COMMISSION HAS BEEN RECEIVED AND WAITING CLAUSE PERIOD, IF
 SPECIFIED IN PERMIT, HAS TERMINATED. THE DISTRICT OFFICE MUST BE NOTIFIED TWENTY-FOUR

 (24) HOURS PRIOR TO INITIATION OF ANY DRILLING OPERATIONS.
- 2. Before this application can be processed, a Form P-5 (Organization Report) showing the exact operator name used on this Form W-1 must be on file with the Bullroad Commission in Austin. If a new operator name is used, a new Form P-5 must be filed.
- 3. REGULAR APPLICATION.

This form shall be filed in deplicate in the appropriate district office for regular locations.

- 4. RULE 37 EXCEPTION APPLICATION: Read corefully and fernish complete date.
 - a. If this application includes a Rule 37 exception (specing less than prescribed by rule), this form must be filed in triple aty in the appropriate district office. In addition, the applicant shall ident for an the plot ail property adjuming this frame by giving the louse name and the operator's name and address for each such property, or where unlessed, the same and address of the property owner. (Names and addresses may be listed an a separate sheet, but must be correlated with the plat.)
 - b. Applicant for permit to deepen, plug back or re-enter shall enter all previously assigned Rule 37 case numbers in Column 15 and if the location was drilled originally us a regular location, he shall state "None" in Column 15

REGULAR AND RULE 37 EXCEPTION APPLICATIONS: Road corefully and femiles complete date.

- 5. a. USE ONLY THE COMMISSION APPROVED FIELD DESIGNATION. If this location is for more than one field, that each separate field and give data required on form for much.
 - b. IF A WILDCAT, write "Wildcat" in place of field name and under "Completion Depth" at its total projected depth. A reservoir that has never been given a field designation by the Commission is considered a Wildcat.
- 6. a. A nest, accurate PLAT OR SKETCH OF THE LEASE MIST BE ATTACHED to this form as part of the application.

This plat must include:

(1) Promition of density unit boundary for the location berein applied for and such unit brandaries for each producing well on this lease completed in the sume field according to Statewide Rile 38(C) and give the accesse contained in each unit.

(2) Location of the proposed site.

- (3) Perpendicular distance to searest intersecting losse lines. (Distinguish between survey lines and lease lines to avoid confusion.)
- (4) Distance to nearest drilling, completed, or applied for well on the same lease to the name field.
- (5) Section, block, or lot.
- (6) Northerly direction.
- (7) Scule.
- b. The fellowing should be observed on the plat where applicable;

(1) Where the sure of the tract will permit, a scale of one such equal to 1000 feet shall be used.

- (2) If it is not practical to show the entire leane and the plat shows only a portion of your lease, it shall be :leasty shown that same is only a part of the lease, but state on the face of this form the acreage for the entire lease. If the application includes a Rule 37 exception, the entire lease must be shown.
- 7. a. An API well number will be assigned by the Commission for permits to DRILL from the surface. The space provided for API Well Number should be left blank by the applicant for a permit to DRILL
 - b. The applicant for a permit to DEEPEN, PLUG BACK or SIDETRACK should enter the previously assigned API Well Number. If available, in the space provided, since a new number will not be assigned by the Commission.

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INSTRUCTIONS

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- 4. RULE 37 FXCEPTION APPLICATION: Read carefully and furnish complete data.
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(2) Location of the proposed site,

- (3) Perproducular distance to nearest intersecting fease lines. (Distinguish between survey lines and lease times to avoid confusion.)
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